

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-1112.5. LEASE DESIGNATION AND SERIAL NO.
LC 032 326(a)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL and 990' FEL of Sec 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3265' df

7. UNIT AGREEMENT NAME

Longlie Jack

8. FARM OR LEASE NAME

Longlie Jack Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Longlie Morris River Queen

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 20, T-24S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☐
☐
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertain-
ent to this work.)

Set pkr at 3330'. Froed down 2 3/8" tbg w/ 29,000 gals
ttd prod wtr. and 30,000 # 10/20 sand. Max tbtg
press 3000 #. Min press 2600 #. Ran 2 3/8" tbg and
set at 3525' w/ S.N. at 3502'. Ran pump and rods.
Plugged back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE

10-7-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (5) File

NMFCU(4)

*See Instructions on Reverse Side

RECEIVED

Oct 12 1971

OIL CONSERVATION CLAIM
RECEIVED