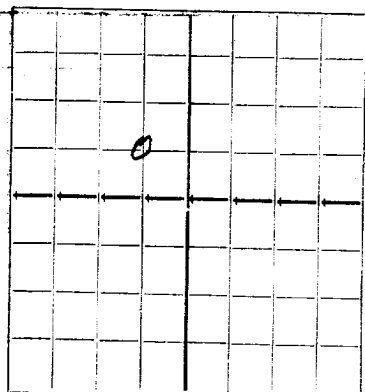
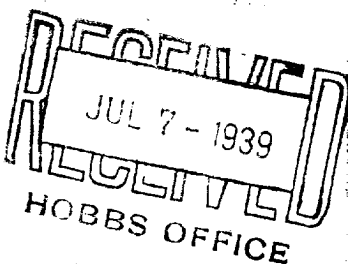


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Carl B. King

Box 265 Dallas, Texas

Harrison

Company or Operator

Address

Well No. 1

in NW 1/4

of Sec. 20

T. 24S

R. 37E

N. M. P. M. Mattix

Field, Lea

County.

Well is 1980

feet south of the North line and 660

feet west of the East line of NW 1/4 - 20S - 37E

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Harrison et al

Address

If Government land the permittee is

Address

The Lessee is

Address

Drilling commenced June 7

19 39

Drilling was completed June 30

19 39

Name of drilling contractor Carl B. King Drilling Co.

Address Box 265 Dallas, Texas

Elevation above sea level at top of casing 3287

feet.

The information given is to be kept confidential until

19

## OIL SANDS OR ZONES

No. 1, from 3479

to 3580

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
8-5/8	28#	8	SH	371'	Common				
5-1/2	17#	10	New	3405'	Pittsburg Enls.				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	371'	175	2 Plug	9#	
7-7/8	5-1/2	3405'	425	2 Plug	11.2#	

## PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
200 Ct.	3-1/2	Nitro. Glyn.	200 Ct.	6-30-39	3479	Bottom
					3580	

Results of shooting or chemical treatment Well made 454 Barrels thru tubing in 14 Hours

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from

0

feet to 3584

feet, and from

feet to

feet

Cable tools were used from

feet to

feet, and from

feet to

feet

## PRODUCTION

Put to producing

6-30

19 39

The production of the first 24 hours was See above

barrels of fluid of which

% was oil;

%

emulsion; % water; and

% sediment. Gravity, Be

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

J. P. Ivey

Driller

Joel Suchman

Driller

A. A. Williams

Driller

Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

5

day of

July

19 39

Place

Name

Position

Representing

Company or Operator

Address

My Commission expires

June 1, 1941

Notary Public

Dallas Tex July 5, 1939

G. W. M. M. M.

Partner

Carl B. King

Box 265 Dallas

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	135		Red Bed & Shells
135	340		Red Bed & Shale
340	380		Red Beds
380	550		Shale & Sand Shells
550	699		Sand Shells
699	850		Sand & Shells
850	1004		Red Bed & Shells
1004	1128		Red Rock & Shells
1128	1185		Red Rock
1185	1276		Anhydrite
1276	1487		Salt & Anhydrite
1487	1506		Red Rock
1506	2687		Anhydrite & Salt
2687	2722		Anhydrite
2722	2839		Anhydrite
2839	2864		Anhydrite & Lime
2864	3582		Lime