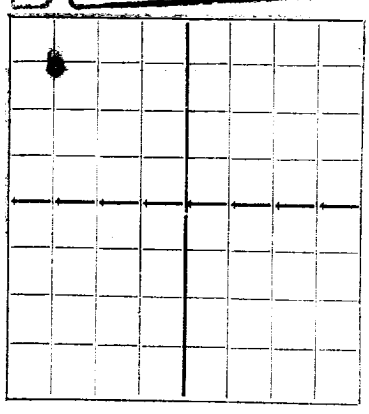
DUPLICATE

FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

RECEIVED
AUG 11 19
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

KING, WARREN AND DYE — Box 270, Midland, Texas
Company or Operator — Address

Harrison (Lease) Well No. 3 in NW of NW/4 of Sec. 20, T. 24 R. 37, N. M. P. M., Langlie-Mattix Field, Lea County.

Well is 660 feet south of the North line and 1980 feet west of the East line of W/2 Section 20.

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is William H. Harrison, Address _____

If Government land the permittee is _____, Address _____

The Lessee is _____, Address _____

Drilling commenced 6-10 19 47. Drilling was completed 7-26 19 47

Name of drilling contractor Westlund & Johnson, Address Midland, Texas

Elevation above sea level at top of casing 3287 feet.

The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 3467 to 3590 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
11 3/4	48#	8	Nat'l	357					
7"	24#	8	"	3405	Guide shoe & float collar				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11 3/4	357	200	Circulated		
7"	8 3/4	3405	4000 450	Followed by plug to Float Collar		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
8"	Tin	Nitroglycerin	140 qts	6-17-47	3455-3590	3601

Results of shooting or chemical treatment Well flows with gas lift after cleaning to bottom approximately 50 barrels per day.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3420 feet, and from _____ feet to _____ feet

Cable tools were used from 3420 feet to 3611 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing July 25, 19 47

The production of the first 24 hours was 67 barrels of fluid of which 100 % was oil; No % emulsion; No % water; and No % sediment. Gravity, Be 38

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

M. C. Hill, Driller O. B. Bryan, Driller

Roy Landrum, Driller Art West, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 31st day of July, 19 47

H. D. Johnson
Notary Public

My Commission expires 6-1-49

Midland, Texas Date July 31, 1947

Name Phil Yacheil

Position Manager

Representing KING, WARREN AND DYE
Company or Operator

Address Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	270		Surface Sand & Shells
270	335		Sand & Shells
335	388		Red Bed
388	598		Sand, Shells & Red Bed
598	715		Sand Rock
715	730		Shale
730	876		Sand & Shells
876	991		Red Bed & Shells
991	1112		Red Rock & Shells
1112	1185		Red Rock & Shale
1185	1282		Anhydrite
1282	2526		Anhydrite & Salt
2526	2570		Anhydrite
2570	2597		Anhydrite & Salt
2597	2830		Anhydrite
2830	3467		Anhydrite & Lime
3467	3590		Broken Sandy lime with saturation
3590	3611		Dolomite & Lime