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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. Name of Operator The Wiser Oil Company</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240</p>		<p>6. Farm or Lease Name Calley A 15204</p>
<p>3. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 24-S RANGE 37-E NMPM.</p>		<p>7. Unit Agreement Name</p>
<p>4. Elevation (Show whether DF, RT, CR, etc.) 3273 GR</p>		<p>8. Well No. 1</p>
<p>11. County Lea</p>		<p>9. Field and Pool, or Wildcat Langlie Mattix 7Rvrs</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPERARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On May 16, 1978 the above well was PA in the following manner by a DA&S plugging unit. New Mexico Oil Comm. was notified prior to plugging operations.

A CI bridge plug was already set in 5-1/2" casing at 3300'. A 100' cement plug was spotted through the tubing from 3200' to 3300'. A CI bridge plug was set at 2900'. A 100' cement plug was set from 2800' to 2900' through tubing. 5-1/2" casing was then perforated with two holes at 440 ft. Circulation was established down the 5-1/2" casing through the perforations at 440' and back to surface through the annulus of the 8-5/8" surface casing and the 5-1/2" casing. A head was installed on top of the 5-1/2" casing and 90 sx of cement was pumped down casing. A rubber plug was put in 5-1/2" casing and the cement displaced by pumping down rubber plug with drilling mud to a depth of 340 ft. At this time a good cement slurry had circulated through the casing annulus and to the pit. Valves on the 5-1/2" and 8-5/8" casing were closed. On May 17, 1978 a 10 sx surface plug was set and plugging marker installed. Final C-103 will be filed when the location is cleared and smoothed and ready for final inspection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED <i>B. L. Singleton</i></p>	<p>TITLE District Supt.</p>	<p>DATE 6-15-78</p>
<p>SIGNED <i>Eddie Dean</i></p>	<p>TITLE OIL & GAS INSPECTOR</p>	<p>DATE MAR 2 1979</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

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AUG 21 1978

OIL CONSERVATION COMM.
HOBBES, N. M.