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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company		8. Farm or Lease Name Calley A
3. Address of Operator P.O. Box 2467 Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix 7Rvrs
15. Elevation (Show whether DF, RT, GR, etc.) 3273 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has 3360 ft. of 5-1/2" casing in hole with TD of 3635 ft. The 5-1/2" casing has been perforated from 2938 ft. to 3153 ft. with 48 holes. There is a surface string of 8-5/8" casing set at 387 ft.

We plan to PA this well in the following way: At the present time there is a CI bridge plug set in the 5-1/2" casing at 3300 ft. We plan to leave this BP an dump 100 ft. cement plug on top of CI bridge plug. We will then set a CI bridge plug above the top perforation at 2900 ft. and spot a 100 ft. cement plug on top of this CI bridge plug. We will then perforate 5-1/2" casing at 440 ft. and pump cement up the annulus of the 5-1/2" and 8-5/8" casing to surface. We will install a dry hole marker in accordance with New Mexico Oil Commission rules and clean and level location.

Due to the length of time this well has been producing, we don't believe any of the casing would be in salvagable condition and we plan to leave all the casing in the ground.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CLOSING TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. R. Singleton TITLE District Supt.

DATE 2-7-78

APPROVED BY Jerry Sexton TITLE Dist. 1, Sup.

DATE 2-7-78

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**FEB 7 1978**

**OIL CONSERVATION COMM.  
HOBBS, N. M**