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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

April 7, 1971

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TR	PANSPORT OIL AND NATURA	AL GAS	
TRANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE				
	mpany formerly Southerly New Mexico 88201		oration, Inc.	
Reason(s) for filing (Check proper b	ox)	Same Other (Please explain)	name change due to	
New Well Recompletion	Change in Transporter of:	merger with	Petroleum Exploration	
Change in Ownership		into our par	rent company "The Wiser	
If change of ownership give name and address of previous owner		oil Company'		
I. <u>DESCRIPTION OF WELL AN</u>	D LEASE	P		
Lease Name  Calley A	Well No. Poct Name, Including  1 Langlie Mat	Formation (Queen & Kind of ) tix Lower 7 Revers	Lease No.	
Location Unit Letter N 6	60 Feet From The South Li	2310	rom The West	
Line of Section 20	rownship <b>24-</b> S Range		ea County	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		- County	
Name of Authorized Transporter of C Texas-New Mexico	Oil 🔣 or Condensate 🗀	Address (Give address to which a	pproved copy of this form is to be sent)	
'Name of Authorized Transporter of C	Casinghead Gas or Dry Gas X	P. O. Box 1510, Address (Give address to which a	Midland, Texas 79201  pproved copy of this form is to be sent)	
El Paso Natural Ga		El Paso, Texas	79999	
give location of tanks.	N 20 24-S 37-	E Yes	April 1953	
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,		Not commingled	
Designate Type of Complet	cion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
	TIIRING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWARIE (T.			
OIL WELL	able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbis.	Water-Bbis.	Gas - MCF	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Genetar of Condens	
			Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 2	VATION COMMISSION	
		BY A Muey		
		TITLE SUPERVISOR DISTRICT		
se this			n compliance with RULE 1104.	
District Manager	ature)	well, this form must be accome tests taken on the well in accome.	lowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.	
April 7 1971		All sections of this form must be filled out completely for allowable on new and recompleted wells.		

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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ASA 0 1971

OIL CONSECUATION COME. HOBES, N. W.