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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

## REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	. –		
AUTHORIZATION TO	TRANSPORT OIL	AND NATURAL	GAS

GAS							
PRORATION OFFICE		-					
Southern Pet	rol	eum Exploration	, Inc	•	<del></del>		
Address	24	D		00201	<del></del>		
P. O. Box 12 Reason(s) for filing (Check pro	per box	Roswell, New Me	ex1 co	88201 Other (Please	explain)		
New Well		Change in Transporter o		Jas wel	1 comme	nced produci	
Recompletion Change in Ownership		OII Casinghead Gas	Dry Go	Filam Dan		ed pumping e	quipment
If change of ownership give and address of previous own	neme		Conde	made 🔲 🔻			- <u></u> -
		I DAGD					<del></del>
DESCRIPTION OF WELL Lease Name	ANU	Well No. Peol Name, In		Formation Queen &			Lease No.
Calley A				ttix Lower 7/			
Unit Letter N	66	50 Feet From The Sout	<u>h</u> Lir	ne and2310	_ Feet From ?	The West	
Line of Section 20	Tow	waship 24-S R	ange	37-Е , ммрм,	L	ea	County
DESIGNATION OF TRANS	SPORT	TER OF OIL AND NATU	RAL GA	<u>IS</u>			
Name of Authorized Transporter Texas-New Mexic Name of Authorized Transporter	o Pi	pe Line Co.		Address (Give address to P. O. Box 15)			i
El Paso Natural		<del></del>	· [_X	Address (Give address to El Paso, Texa	which approx as 799	ed copy of this form is to 99	be sent)
If well produces oil or liquids, give location of tanks.		Unit Sec. Twp.	Rge. 37E	Is gas actually connected Yes	i? Whe	April 1953	
If this production is comming COMPLETION DATA	led wit	<del></del>			number: N		
Designate Type of Com	pletio	n - (X)	s Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Res'v.
Date Spudded		Date Compl. Ready to Prod.	<del></del>	Total Depth	.1	P.B.T.D.	
Elevations (DF, RKB, RT, GR,	etc.j	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations			<del></del> -			Depth Casing Shoe	
		TURING CASU	NC AND	CPUPUTUS DECE			
HOLE SIZE		CASING & TUBING SI		DEPTH SET		SACKS CEME	NT
TEST DATA AND DESIGN	57.50						
TEST DATA AND REQUE		R ALLOWABLE (Test mable fo	ust be after this dep	ter recovery of total volume pth or be for full 24 hours)	of load oil a	nd must be equal to or ex	ceed top allow-
Date First New Oil Run To Tani	t S	Date of Test		Producing Method (Flow,	pump, gas lift	, etc.)	
Length of Teet		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil-Bble.		Water - Bbls.	`	Gas-MCF	
GAS WELL		•	<u></u>				•
Actual Prod. Teet-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-1	m)	Choke Size	
CERTIFICATE OF COMPI	JANC			Ou co	NISERVAT	TON COMMISSION	
					MACKAN	ION COMMISSION	
hereby certify that the rules commission have been compl	ind wit	th and that the information		APPROVED	A 1	, 11	)
bove is true and complete t	o the i	best of my knowledge and t	olief.	BY	X //C	4m9/	
	_			TITLE TO LEAD IN	- 81 - 1 1		<del></del>
B.C. Hick	ري			If this is a reques	t for allowal	mpliance with MULE tole for a newly drilled	or deepened
(Signature) District Manager			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
January 27, 1970 (Title)				All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	(Date	)	-	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
			lì	completed wells.	Japan Pers	a tot aacu boot	wattpiy