

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC
(Other instructions o
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 033575

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. T. Johns

9. WELL NO.

1U

10. FIELD AND POOL, OR WILDCAT

Jalnet (Yates)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21-24S-37E

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

1.

OIL ☐ GAS ☒ OTHER ☐ **DUAL Oil and gas well**

2. NAME OF OPERATOR

SKELLY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1351 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FBL and 660' FWL Sec. 21-24S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3243' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) **Squeeze and abandon Yates gas zone.**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The oil zone (Langlie-Mattix) was taken into the Langlie Jack Unit, a secondary recovery unit operated by Continental Oil Co., on May 1, 1968. We propose squeezing and abandoning the Yates zone as follows:

- 1) Load hole with gelled injection water, pull tubing and tail pipe.
- 2) Run Baker Model D retrieving tool and remove Model D packer at 3080'. Run SLM to Check TD.
- 3) Set retrievable bridge plug at 3125' with 20' sand cover.
- 4) Squeeze perforations 2866-3090' with 150 sacks low water loss Class "C" cement.
- 5) Drill out cement to 3110' and test.
- 6) Recover retrievable bridge plug.
- 7) Run 6-1/4" bit and clean out to 3518'.
- 8) Run 2" tubing with seating nipple at 3420'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Office Manager

DATE

10-22-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: **Continental Oil Co.**

P. O. Box 460

Hobbs 88240

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.