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Interspectra       Junch 199       Description       End 11 Junce       For Facuation of Packade International Internatione Internatinternatintereference	II. 3	DESCRIPTION OF WELL AND	LEASE	· · ·			
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Designate Type of Completion - (X)       OR Well       Idea Well       New Well       New Yell       <	I	f this production is commingled wi			$n\omega$		
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GAS WELL     Actual Field. Test-MCF/D     Length of Test     Eble. Condensate/MMCF     Gravity of Condensate/       Testing Method (pitce, back pr.)     Tobing Pressure (shut=1a)     Cosing Pressure (Shut=1a)     Choice Size       CERTIFICATE OF COMPLIANCE     OIL CONSERVATION COMMISSION       I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION COMMISSION       MINICE -5     Part Marther     If this is a request for silowable for a newly drilled or deepened well, form is to be filed in compliance with RULE 1104.       Minice -5     Signature)     Title       Marther     Chice for a newly drilled or deepened well, for a newly drilled or deepened well, for an the well in ecordence with RULE 111.       All extine on the well in ecordence with RULE 111.     All extine on the well in ecordence with RULE 111.       Marther     Marther     Fill out only Sections I, II, III, and VI for change of condition.       Separate Forms C-104 must be filled for each pool in multiply     Separate Forms C-104 must be filled for each pool in multiply		engin ol rest	Tubing Prossure	Casing Pressure	Choke Size		
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Actual Field, Test-MCF/D       Length of Tast       Bbls. Condensate/MCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tabing Pressure (shut-in)       Casing Pressure (Scut-in)       Choce S.20         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the best of my knowledge and belief.       APPROVED       , 19         MIDGE = 5       Partners - 13       Table       DY       DY       DY         MIDGE = 5       Partners - 13       Table       TITLE       TITLE         MIDGE = 5       Casing Pressure (Signature)       Title       TITLE       TITLE         MIDGE = 5       Mathod (Miton Miton	۱ <u>ـ</u> ــــ						
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CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. WINCCE - 5 Partwees - 13 Title Product Jacutt 777 Communication given above is true and complete to the best of my knowledge and belief. WINCCE - 5 Partwees - 13 Title TITLE Chart Jacutt 777 Chart Source Chief Communication given above is true and complete to the best of my knowledge and belief. WINCCE - 5 Partwees - 13 Title TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable able on new and recompleted wells. Fill out only Sectiona I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in muitply			Lengin of .est	Bbls. Condensate/MMCF	Gravity of Condensate		
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Separate Forms C-104 must be filed for each pool in multiply		(Dat	( <u>()</u>	Fill out only Sections I, II, well name or number, or transporte	III, and VI for changes of owner, r, or other such change of condition.		
				Separate Forms C-104 must			

3 70 C.C.L. 1 to File. This form is not to be used for reporting packer laskage tests in Northwest New Mexico

## NE EXICO OIL CONSERVATION COMMISS

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operat	Skelly Oil Company	Leas	e E.T. Johns		Vell No. /
Locat: of We	1 1	Twp	Rge 37 F	County	
	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl Lower	Jalmat		Flow	C39	2"
Compl	Langlie is with		Arthiet	769	2"

## FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10.60AM March 25.1968		
Well opened at (hour, date): 9130AM March 26, 1968	Upper Completion	Lowe <b>r</b> Completion
Indicate by ( X ) the zone producing		- X X
Pressure at beginning of test	0	
Stabilized? (Yes or No)		<u></u>
Maximum pressure during test	<u>_</u>	35
Minimum pressure during test	0	30
Pressure at conclusion of test	0	 30
Pressure change during test (Maximum minus Minimum)	0	5
Was pressure change an increase or a decrease?	$\bigcirc$	Decrease
Well closed at (hour, date):       9.30 AM March 27-65       Production         Oil Production       Gas Production         During Test:       2 bbls; Grav.       35°; During Test	4 hrs	500
lemarks		

<pre>indicate by ( X ) the zone producing</pre>	<u>×x</u>	Lower Completion
Indicate by ( X ) the zone producing	<u>×x</u>	
ressure at beginning of test	Ċv	35
tabilized? (Yes or No)	<u> </u>	
aximum pressure during test	6.1 ( )	,
		<u> </u>
inimum pressure during test	<u>(`</u>	35
ressure at conclusion of test	<u> </u>	35
ressure change during test (Maximum minus Minimum)		3.5
as pressure change an increase or a decrease?		0
all closed at (hour, date) <u>7:36 All March 29,1268</u> Production <u>241</u> il Production <u>Gas Production</u> uring Test:bbls; Grav;During Test_ <u>NewC</u> MCF; GOL	hours	
marks Gas Side has putte No Klow Decorded.		
hereby certify that the information herein contained is true and complete to owledge.	the best	t of my
proved <u>19</u> Operator <u>Shelly</u> Oil ( ew Mexico Oil Conservation Commission By <u>Charles</u> J Love charles J Love ile <u>Title Dustrist Engine</u>	Long	2