NEW MEX TO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	KLLY OIL	COMPANY		Lease	JORNS,	I. T.	We No			
Location	Unit	Sec	Twp	<u></u>	Rge		County			
of Well	L	21	Type of	Prod	Method of P	rod Prod	. Medium	Choke Size		
Upper	Name of R	deservoir or Pool	(Oil or	Gas)	Flow, Art L	ift (Tbg	or Csg)			
Compl		JALMAT		GAS	TLØ	W CA	SING	1"		
Lower Compl	LANG	LIE MATTIX		OIL	ART LIF	T TU	BING			
			FLOW	I TEST	NO. 1					
Both zon	es shut-in	at (hour, date)	: 9:00 A.M	. 4-4-	66					
		our, date):					Upper Completion	Lowe r Completio		
		the zone produci					•	•		
		ning of test						112		
								YES		
		or No)						112		
	Maximum pressure during test									
		during test					,	55		
		usion of test						5 5		
Pressure	change du	uring test (Maxim	um minus Min	nimum).	• • • • • • • • • • •	• • • • • • • • •		57		
Was pres	sure chang	ge an increase or	a decrease?	? • • • • •	Tota	l Time On	INCREASE	DECREA		
Well clo	sed at (ho	our, date): 9:00	A.N. 4-6-66	o Proc	Prod	uction	24 Hours	· · · · · · · · · · · · · · · · · · ·		
Oil Prod During T	est:	bbls; Grav				MC	F; GOR 20,2	50		
					· <u> </u>					
			EI ON	TEST N	IO 3					
Well one	ned at (ho	our, date):					Upper	Lowe r Completio		
) the zone produ						Compression		
		ning of test						185		
	_	-						YES		
		or No)								
		luring test						195		
		luring test						185		
Pressure	at conclu	usion of test	• • • • • • • • • • •	• • • • •	• • • • • • • • • • •			190		
Pressure	change du	ring test (Maxim	um minus Min	imum).	• • • • • • • • • • •	• • • • • • • • • •	45	10		
Was pres	sure chang	ge an increase or	a decrease?		Total		DECREASE	INCREASE		
Well clos	sed at (ho	our, date) 9:00	O A.M. 5-8-6	Produ	Produ	ction	24 Hours	<u> </u>		
		bbls; Grav				MCF;	GOR	•		
Re mar ks_	- 									
I hereby knowledge		hat the informat	ion he r ein c			-		est of my		
Approved	<u> </u>	12	19	1/20/	Operator st			· · · · · · · · · · · · · · · · · · ·		
* * .		nservation Commis		 13 '	Бу	erles J. I	 			
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April 13, 1966

Date_

DUTHEAST NEW MEXICO PACKEF (AGE TEST INSTRUCTE HS

A pair leakage less shall be commet id on each mutifully completed well within their days after actual completion of the well, and annually thereafte to prescribed by the order authorizing the mutifule completion. Such tests shall then be commenced on all multiple completions within seven days foll wing me completion and/or chemical or fracture creatment, and whenever neme in work has been done on a well during which the passer of the tubing have been distribute. Tests shall also be taken all any time frat communication, a stage and or worm requested by the Commission.

- At least theory prior to the commencement of any packer leakage test the operation shall actify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified
- 3. The packer leakage test shall commence when both zones of the dual completion are shut in fer pressure stabilization. Both zones shall remain shut-in unit, the well-head pressure in each has stabilized and for a minimum of two bors thereafter, provided however, that they need not remain shut-in more that they need not remain.
- 4. For rich leg to i, the zone of the dual completion shall be produced at the normal rate of production while the other zone remains shutth. Such test shall be it the dual the flowing wellnead pressure has become stabilized but it contains of two loars thereafter, privided however, that the contact which is continue for more than 24 hours.

5. For Part 2. The tree doing, no lear was indicated dust the first two firs

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