

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Skelly Oil Co.				Lease E. T. Johns		Well No. 1	
Location of Well	Unit L	Sec 21	Twp 24-S		Rge 37-E	County Lee	
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	Jalnet		Gas		Flow		Open
Lower Compl	Langlie-Wattix		Oil		Art. Lift		Open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 A.M., 2-12-62

Well opened at (hour, date): 1:20 P.M., 2-13-62

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	175	140
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	175	140
Minimum pressure during test.....	175	140
Pressure at conclusion of test.....	175	140
Pressure change during test (Maximum minus Minimum).....	0	100
Was pressure change an increase or a decrease?.....	None	Decrease
Well closed at (hour, date): <u>4:20 P.M., 2-13-62</u>	Total Time On Production <u>3 Hrs.</u>	
Oil Production	Gas Production <u>33908.1</u>	
During Test: <u>0.87</u> bbls; Grav. <u>32.2</u>	; During Test <u>29.5</u> MCF; GOR <u>33908.1</u>	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 11:45 A.M., 2-14-62

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	175	140
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	175	140
Minimum pressure during test.....	67	140
Pressure at conclusion of test.....	67	140
Pressure change during test (Maximum minus Minimum).....	108	0
Was pressure change an increase or a decrease?.....	Decrease	None
Well closed at (hour, date): <u>5:15 P.M., 2-14-62</u>	Total time on Production <u>5.5 Hours</u>	
Oil Production	Gas Production	
During Test: <u>-</u> bbls; Grav. <u>-</u>	; During Test <u>5.95</u> MCF; GOR <u>-</u>	

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

Operator Skelly Oil Co.
By (ORIGINAL) H. E. All

Title _____
Date _____

Title Dist. Supt.
Date March 1, 1962

1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

1. The test pipe, fitted with a pressure test, shall be connected to the
manometer and recorded with its tank pressure gauges. The pressure of
the water in the test pipe shall be maintained at a constant level of
100 pounds per square inch (psi) throughout the test.

2. The results of the above-described tests shall be recorded in a file which shall be maintained by the contractor. The file shall contain the following information: (a) Name of the contractor; (b) Name of the test engineer; (c) Date of the test; (d) Name of the test facility; (e) Name of the test equipment; (f) Name of the test operator; (g) Name of the test subject; (h) Name of the test supervisor; (i) Name of the test coordinator; (j) Name of the test manager; (k) Name of the test director; (l) Name of the test sponsor; (m) Name of the test customer; (n) Name of the test user; (o) Name of the test beneficiary; (p) Name of the test stakeholder; (q) Name of the test stakeholder; (r) Name of the test stakeholder; (s) Name of the test stakeholder; (t) Name of the test stakeholder; (u) Name of the test stakeholder; (v) Name of the test stakeholder; (w) Name of the test stakeholder; (x) Name of the test stakeholder; (y) Name of the test stakeholder; (z) Name of the test stakeholder.

