

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Skelly Oil Company			Lease E. T. Johns			Well No. 1		
Location of Well	Unit L	Sec 21	Twp 24-S	Range 37-E	County Lea			
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Method (Tbg or Csg)	Choke Size		
Upper Compl	Jalmat		Gas	Flow	Csg.	1"		
Lower Compl	Langlie Mattix			Art Lift	Tbg.	open		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00AM February 22, 1960

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>10:00 AM February 23, 1960</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>325</u>	<u>25</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>325</u>	<u>25</u>
Minimum pressure during test.....	<u>50</u>	<u>25</u>
Pressure at conclusion of test.....	<u>50</u>	<u>25</u>
Pressure change during test (Maximum minus Minimum).....	<u>275</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>None</u>
Well closed at (hour, date): <u>10:00 AM February 24, 1960</u>	Total Time On Production <u>24hrs.</u>	
Oil Production	Gas Production	
During Test: <u>X</u> bbls; Grav. <u>X</u> ;	During Test <u>58</u> MCF; GOR <u>X</u>	
Remarks <u>Gas Side</u>		

FLOW TEST NO. 2

Well opened at (hour, date): <u>10:00 AM February 25, 1960</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>333</u>	<u>25</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>345</u>	<u>25</u>
Minimum pressure during test.....	<u>333</u>	<u>25</u>
Pressure at conclusion of test.....	<u>345</u>	<u>25</u>
Pressure change during test (Maximum minus Minimum).....	<u>12</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>None</u>
Well closed at (hour, date): <u>10:00 AM February 26, 1960</u>	Total time on Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>3.3</u> bbls; Grav. <u>35°</u> ;	During Test <u>19.80</u> MCF; GOR <u>5,079</u>	
Remarks <u>Oil Side</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

Operator Skelly Oil Company

By J. N. Dunlavy

Title District Superintendent

Date March 4, 1960

