

			TION COMMISSIO	NAT 1812	Form C-110
			NEW MEXICO		
Ce				n to Transport (	<b>Dil</b>
Company or	Operator SKI	LLY OIL COMP	NY	E T JOHNS	
Address	HORBS	, NEW MEXICO	Le	ase TULSA OKLAHO)	IA .
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Unit	Wells No S	Sec T R	Field	County	
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(Princi	pal Place of Business)	Percent of oi	I to be transported	Other transpor	ters author-
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County of	***************************************	· · · · · · · · · · · · · · · · · · ·		nest a consultati	
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sworn on oath	io de me derson wh	uthorized to make 1	IAM TA THA AHAMA iv	astrument, who being I knowledge of the facts s	y me duly tated here-
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## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forgarded to the transporter, one copy returned to the producer and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

M. Calendaria

- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to tansport of.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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