

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

(713) 366-7686

3. Address and Telephone No.

P. O. Box 3092, Houston, TX 77253-3092 Room 18.108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL x 660' FWL, Unit Letter E
Sec. 21, T-24-S, R-37-E

5. Lease Designation and Serial No.

NM 7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Myers B Federal RA/A Well #4

9. API Well No.

30-025-11177

10. Field and Pool, or Exploratory Area

Jalmat - Yates - Gas

11. County or Parish, State

Lea, nM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) RUSU X POH W/PMP, RODS, X TUBING.
- 2) CLEAN OUT WITH BIT AND SCRAPER.
- 3) SET CIBP INSIDE 5-1/2" CSG AT +/-3250' AND CAP W/35' CMT.
- 4) SPOT 12.5 LB/BBL MUD FROM CIBP TO +/-3100'.
- 5) SET CMT RETAINER AT +/-2900' AND SQUEEZE JALMAT PERFS FROM 2950-3043 AND 3073-3090' WITH APPROX. 250 SXS.
- 6) LOAD HOLE WITH NON-CORROSIVE PACKER FLUID.
- 7) TEST SQUEEZE AND RETAINER TO 500 PSI FOR 30 MINUTES, RECORDING PRESSURE ON A CHART TO BE PROVIDED TO SANTA FE.
- 8) RIG DOWN AND TURN WELL OVER TO SANTA FE.

Well is also completed in the Langlie-Mattix-Seven-River-Queen Grayburg as the Santa Fe operated Langlie-Jack Unit No. 10. The described operations will squeeze off the Amoco operated Jalmat-Yates Gas perforations and leave the well in a temporarily abandoned condition as related to the Santa Fe completion, which is currently a shut-in injection well.

14. I hereby certify that the foregoing is true and correct

Signed Dennis M. Prince

Title Staff Assistant

Date 4-20-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CC: NMOC (FYI)

*See instruction on Reverse Side