

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Amoco Production Company (713) 366-7686	8. Well Name and No. Myers B Federal RA/A Well #4 16647
3. Address and Telephone No. P. O. Box 3092, Houston, TX 77253-3092 Room 18.108	9. API Well No. 30-025-11177
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL x 660' FWL, Unit Letter E Sec. 21, T-24-S, R-37-E	10. Field and Pool, or Exploratory Area Jalmat - Yates - Gas 77240
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) RUSU X POH W/PMP, RODS, X TUBING.
- 2) CLEAN OUT WITH BIT AND SCRAPER.
- 3) SET CIBP INSIDE 5-1/2" CSG AT +/-3250' AND CAP W/35' CMT.
- 4) SPOT 12.5 LB/BBL MUD FROM CIBP TO +/-3100'.
- 5) SET CMT RETAINER AT +/-2900' AND SQUEEZE JALMAT PERFS FROM 2950-3043 AND 3073-3090' WITH APPROX. 250 SXS.
- 6) LOAD HOLE WITH NON-CORROSIVE PACKER FLUID.
- 7) TEST SQUEEZE AND RETAINER TO 500 PSI FOR 30 MINUTES, RECORDING PRESSURE ON A CHART TO BE PROVIDED TO SANTA FE.
- 8) RIG DOWN AND TURN WELL OVER TO SANTA FE.

Well is also completed in the Langlie-Mattix-Seven-River-Queen Grayburg as the Santa Fe operated Langlie-Jack Unit No. 10. The described operations will squeeze off the Amoco operated Jalmat-Yates Gas perforations and leave the well in a temporarily abandoned condition as related to the Santa Fe completion, which is currently a shut-in injection well.

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14. I hereby certify that the foregoing is true and correct		
Signed <u><i>Dennis M. Prince</i></u>	Title <u>Staff Assistant</u>	Date <u>4-20-94</u>
(This space for Federal or State office use)		
Approved by <u><i>JOE G. LARA</i></u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>5/11/94</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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