

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-037667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

LANGLIE JACK UNIT

8. FARM OR LEASE NAME

MYERS B. FEDERAL

9. WELL NO.

10 - INJ

10. FIELD AND POOL NAME

LANGLIE-MATTIX - OIL

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

21-24-37 NMPM

12. COUNTY OR PARISH

LEA NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ INJECTION
2. NAME OF OPERATOR DUAL - GAS WELL
CONTINENTAL OIL COMPANY
PAN AMERICAN PETROLEUM CORP
3. ADDRESS OF OPERATOR Box 460 Hobbs, NM 88240
Box 63 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL x 660' FWL, Sec 21 (Unit 1, NW 1/4 SW 1/4)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3243' DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance w/ NM OCL Order - R-3269 & R-3574.
Dual completion as an injection well and gas well, dual accomplished as follows:

Cleaned out to a depth of 3666' (TD-3682)

Set Lenslon type packer @ 3150'. Separate Zones.

LANGLIE MATTIX ZONE: (OPEN HOLE 3295-3666') TUBING -

- SURFACE TO PACKER (@ 3150') w/ 2 3/8" OD cement lined, - Below PACKER w/ 2" PLASTIC Tubing to 3600'

JALMAT GAS ZONE - LANDED 1 1/4" KOBE Tubing @ 2850' (PERFS - 2950-3090')

Restored Jalmat Zone to Production

OC-1-2-69 COMP-1-30-69

NAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMCCO PRODUCTION CO.
EFFECTIVE: 2-1-71

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

FEB 1

*See Instructions on Reverse Side J. L. GORDON
ACTING DISTRICT ENGINEER

4-5 USGS - Hobbs
1- CONOCO
1- NSW
1- GOSP
1- RR