

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-037667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ INJECTION	7. UNIT AGREEMENT NAME LANGLIE JACK UNIT
2. NAME OF OPERATOR CONTINENTAL OIL CO.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR Box 460 Hobbs, N.M. 88240	9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL Sec 21 (Unit L, 10 1/4 36 1/4)	10. FIELD AND POOL, OR SURVEY LANGLIE-MATTIX
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3253' D. F.
	12. COUNTY OR PARISH LEA
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☒ DUAL COMPLETE-INTENTPULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐FOR ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EUMONT GAS ZONE: PRODUCED BY PAN AMERICAN PETROLEUM CORP'S
MVERS B FEDERAL WELL No 4.

LANGLIE MATTIX ZONE: NMOCC ORDER R. 3269, UNITIZATION + PROJECT.
Dual completion to be effected in accordance w/
attachment. Prepare to drill out cement + plug
3240 and cleanout to approx 3650. Run and
set tension type C approx 3200. Langlie Mattix Injection
Zone (Conoco) - 2 1/2" OD 4.75 J-55 Cement lined tubing
to be landed in packer w/ 425' Fiber glass tail pipe -
Kalmat Gas Zone (Pan Am) Run 1 1/4" Rebo tubing and
land @ approx 2950. Restore to Prod.

TD-8682
5 1/2" CSA 3295JALMAT PERFS: 2950' - 3040
OPEN HOLE - CEMENTATION ZONE
3205 - 3650' (3470 - 3650 shot 2/580 ft
2/570)

18. I hereby certify that the foregoing is true and correct

AREA SUPERINTENDENT

SIGNED

TITLE

PAN AMERICAN PETROLEUM CORPORATION

DATE 10-3-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

4-0545-N
1-CONOCO
1-NGW
1-WF
1-RRY

*See Instructions on Reverse Side

OCT 3 1968

A. R. BRUWIN
DISTRICT ENGINEER