

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

~~3/4/54/~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

June 10, 1958  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation C. Myers "B" Well No. 4, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)

E 21, T 24-S, R 37-E, NMPM, Jalmat  
Unit Letter Recompleted Pool

Lea County Date ~~5-19-58~~ 5-19-58 Date ~~5-27-58~~ 5-27-58  
Please indicate location: Elevation 3243 Total Depth 3682 PBD 3240

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2950 Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 2950-3043, 3073-3090 w/2 shots per foot.  
Open Hole - Depth Casing Shoe 3295 Depth Tubing 2910

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After ~~1/4/54~~ Fracture Treatment: 2940 MCF/Day; Hours flowed 24

Choke Size 22/64 Method of Testing: Flow Prover

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \*

Casing Tubing Date first new  
Press. 600 Press. 350 oil run to tanks

Oil Transporter

Gas Transporter Permian Basin Pipe Line Company

Remarks: \* Sand and water fracked down casing with 20,000 gallons 7-1/2% acid containing 1/2 pound of sand per gallon, followed w/40,000 allons water containing one pound of sand per gallon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Pan American Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. L. Hendrickson  
(Signature)

By: [Signature]

Title Field Superintendent  
Send Communications regarding well to:

Title

Name R. L. Hendrickson

Address Post Office Box 68 - Hobbs, New Mexico