

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

104 SEP 19 21 10: 29

AREA 640 ACRES
LOCATE WELL CORRECTLY

C. Myers "BM"
(Lease)

~~Langlie-Mattix~~

of Section 21 If State Land the Oil and Gas Lease No. is _____

Name of Drilling Contractor.....**Davidson Drilling Company**.....

Elevation above sea level at Top of Tubing Head.....3243 RDB..... The information given is to be kept confidential until
.....Not Confidential..... 19.....

No. 1, from Show gas 2962 to 2970 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13"	50#	New	269	Belled			
8-5/8"	28#	New	1259	Larkin			
5-1/2"	17#	New	3285	Larkin			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13	281	200	Howco		
12-1/4	8-5/8	1269	400	Howco		
7-7/8	5-1/2	3295	130	Howco		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot with 580 quarts SNG.

Result of Production Stimulation.....See Reverse Side

.....Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....0.....feet to.....3682.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....April 1....., 19 38.

OIL WELL: The production during the first 24 hours was.....192.....barrels of liquid of which.....100.....% was
was oil;X.....% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....2785	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....3508	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	63	63	Caliche & Sand	3592	3682	50	Lime
63	165	102	Sand				
165	1130	965	Red Beds				
1130	1363	233	Anhy.				
1363	1420	47	Salt Stks.				
1420	1488	68	Anhy & Salt Stks.				
1488	1574	88	Salt				
1574	1595	21	Anhy.				
1595	1655	60	Salt				
1655	1935	280	Anhy & Salt.				
1935	2130	195	Salt				
2130	2582	452	Salt & Anhy.				
2582	2709	127	Anhy.				
2709	2942	233	Brown Lime				
2942	3393	451	Grey Lime				
3393	3408	15	Lime & Sand				
3408	3470	62	Grey Lime				
3470	3478	8	Soft Sand				
3478	3507	29	Grey Lime				
3507	3518	11	Sand & Lime				
3518	3523	5	Broken Lime				
3523	3554	31	Lime				
3554	3557	3	Sand				
3557	3572	15	Sandy Lime				
3572	3592	20	Sandy Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

September 13, 1954

(Date)

Company or Operator.....Stanolind Oil and Gas Company

Address.....Box 68 - Hobbs, New Mexico

Name.....Ralph K. Hendrickson

Position or Title.....Field Superintendent