

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270 Midland, Texas  
(Address)

LEASE J. F. Black WELL NO. 1 UNIT G S 21 T 24-S R 37-E

DATE WORK PERFORMED See Below POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods and tubing on 1-9-56. Cleaned out to 3495' and ran 2" tubing set at 3440' on 1-30-56. Tested - no production. Loaded tubing with oil on 2-14-56. Recovered all load oil - no production on 2-16-56. Load hole with oil with control gel on bottom. Injected 2.2 bbls. per minute using 331 bbls. of load oil on 3-1-56. Pumped 61 bbls. of load oil in 36 hrs. on 3-4-56.

**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

Original Well Data:

DF Elev. \_\_\_\_\_ TD 3495 PBD 3495 Prod. Int 3365-3495 Compl Date 1-5-37  
Tbng. Dia 2" Tbng Depth 3440' Oil String Dia 7" Oil String Depth 3365  
Perf Interval (s) -  
Open Hole Interval 3365-3495 Producing Formation (s) Queen

**RESULTS OF WORKOVER:**

	BEFORE	AFTER
Date of Test	<u>12-13-55</u>	<u>3-12-56</u>
Oil Production, bbls. per day	<u>0</u>	<u>6 bbls. load oil</u>
Gas Production, Mcf per day	<u>-</u>	<u>-</u>
Water Production, bbls. per day	<u>0</u>	<u>-</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>TSTM</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Keady  
Title Engineer District II  
Date MAR 15 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Asst. Dist. Superintendent  
Company The Texas Company