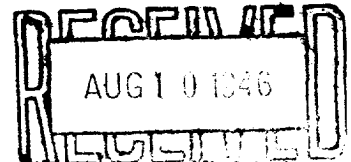


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas, August 6, 1946

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

The Texas Company's J. E. Black Well No. 2 in NE 1 SW 1
Company or Operator Lease
of Sec. 21, T. 24-S, R. 37-E, N. M. P. M., Langlie-Mattix Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Since remedial operations proved unsuccessful, as reported on Form C-103 dated 3-19-40, this well has been shut in since March 5, 1940. Confirming our telephone conversation with your office on 8-5-46, we desire permission to plug and abandon this well in the following manner.

Total Depth, 3505', Sand. 12 1/2" casing cemented at 138' with 75 sacks, 8 1/2" casing at 1317' with 105 sacks, and 7" casing 3070' with 60 sacks.

Spot a cement plug of 1 sacks 3070-3075'. Part and pull all possible (approximately 2570') 7" casing. Spot a plug of 20 sacks of cement from 1347' to 1349' (in bottom of 8 1/2" casing). Part and pull all possible 8 1/2" casing (approximately 1340'). The customary 4" pipe marker will be cemented in the top of the hole with 10 sacks of cement, leaving all 12 1/2" casing concrete in the hole. Hole will be filled with heavy mud below and between all cement plugs, and all mud and cement will be pumped in through tubing.

Approved AUG 10 1946, 19
except as follows:

THE TEXAS COMPANY
Company or Operator

By A. Halliman

Position District Superintendent

Send communications regarding well to

Name THE TEXAS COMPANY

Address Box 1370

Midland, Texas

OIL CONSERVATION COMMISSION,

By Roy Yarbrough

Title Oil & Gas Inspector