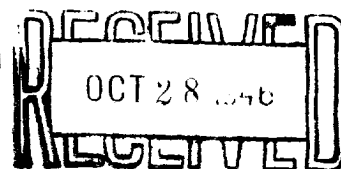


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS



HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Change in Plans	x

Midland, Texas, October 23, 1946

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company's **J. F. Black** Well No. **2** in the
Company or Operator Lease
NE 1/4 SW 1/4 of Sec. **21**, T. **24-S**, R. **37-E**, N. M. P. M.,
Langlie-Mattix Field, **Lea** County.

The dates of this work were as follows: **See Below**

Notice of intention to do the work was (~~17663~~) submitted on Form C-102 on **August 15,** 19**46**
and approval of the proposed plan was (~~17663~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Original Total Depth, 3595 - Sand. 12½" casing cemented at 188' with 75 sacks; 8½" casing at 1317' with 100 sacks; and 7" casing at 3070' with 60 sacks. 5½" liner is located from 3006' to 3561'.

As indicated on our Form C-102 dated 8-15-46, plugging contractor had commenced work and spotted a 15-sack cement plug from approximately 3070' to 2970' when gas was evidenced between the 7" and 8½" casing.
(See Reverse Side)

Witnessed by

Name

Company

Title

Subscribed and sworn before me this **23rd**

I hereby swear or affirm that the information given above is true and correct.

day of **October**, 19**46**

Name

Position **Drlg. & Prod. Foreman**Representing **The Texas Company**

Company or Operator

My commission expires **June 1, 1947**Address **Box 1270, Midland, Texas**

Remarks:

APPROVED

Date **OCT 28 1946****Oil & Gas Inspector**

Title

Therefore, approval was obtained on 8-20-46 to re-complete as a gas well.

Upon running measuring line, the top of cement plug was located at 3425'. The 7" casing was then perforated with 3 holes from 2699' to 2700' and the section above perforations and behind the 7" casing was squeezed with 100 sacks of cement. After drilling cement plug, the well was plugged back with 4 sacks of Cal-seal from 3001' to 2983'. Hole was bailed dry and plug tested OK. The 7" casing was then perforated from 2926' to 2950' with 48 15/32" holes (2 shots per foot). After subsequent testing, well produced gas at the rate of 2500 MCF per day on test completed 10-11-46.