

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	1
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ INJECTOR	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name BLACK
3. Address of Operator P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM <u>EAST</u> LINE, SECTION <u>21</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Whichever LANGLEY MATTHEW 7 RIVERS QUEEN
11. Elevation (Show whether DF, RT, GR, etc.) 3226' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ CONVERTED TO INJECTOR (WFX-560)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-07-86: Pulled rods. Tbg anchor did not release.
2-08 to 2-09-86: Spot 1000 gals 15% HCl-NEA across tbg anchor.
2-11-86: Tbg anchor still did not release. Cut off tbg @ 3044' (10' above anchor).
2-12 to 2-14-86: Milled over tbg anchor. Latched on to fish & POH. Retrieved tbg & anchor.
Left in hole: 4 4/5 jts tbg, 6-7/8 rods & tbg pmp.
2-15-86: Acd Seven Rivers-Queen OH w/1000 gals 15% HCl-NEA.
2-17-86: Circ'd inhibited wtr. Csg held 300# pres.
2-18-86: Repres tstd csg to 300#, held OK 15 min. Rigged down.
6-12-86: Set RBP @ 3105'. Pres tstd RBP to 300#, held OK 15 min.
6-13-86: Ran CBL from 3100' to 2000'. Retrieved RBP & POH. Set 8-5/8" Arrow Type "H"
Tension Pkr @ 3092'. Circ'd inhib wtr.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED J. Curtin A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JUNE 24, 1986
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE JUN 30 1986

6-14-86: Pres tstd csg to 300#, held OK 15 min.

6-17-86: Laid flow line.

6-18-86: Started well injecting.

6-14-86
6-17-86
6-18-86