State of New Mexico Energy, Minerals & Natural Resources Departm

Form C-16 Revised February 10, 19 Instructions on ba Offic

PO Drawer DD, Artesia, NM 88211-0719

Copic POR

OIL CONSERVATION DIVISION

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