		×#	
	-		Form C-104
RGY AND MINERALS DEPARTME			Revised 10-1-78
DISTRIBUTION	P. O. BOX 2088		
FILE	SANTA FE, NE	EW MEXICO 87501	
U.S.G.S.			
LAND OFFICE	REQUEST F	OR ALLOWABLE	
GAS		AND	
PERATOR PADRATION OFFICE Operator	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S
Citation Oil & Gas	Corp.	·	
16800 Greenspoint	Park Drive, Suite 300 Sout	<u>h, Houston, TX 77060-2</u>	304
Reeson(s) for filing (Check prop New Well	er boxj Change in Transporter of:	Other (Please explain)	)
Recompletion		Gas	
Change in Ownership			to previous C-104 which w
f change of ownership give na and address of previous owner		approved on	9/2/86.*
DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Including	Formation Kind of	Lease Lease
<u>Black</u>	3Langlie Matt	ix 7 Ryrs 0 GB	ederal or Fee Fee
Unit Letter N :;	330 Feet From The South L	ine and Feel F	rom The West
Line of Section 21	Township 245 Range	37Е , ММРМ,	Cou
ESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter	of Oily 💭 or Condensate 🗍	Address (Give address to which a	spproved copy of this form is to be sent)
Texas New Mexico P'	Deline Lompany	P.U. Box 52332, Hou	iston, TX 77052 pproved copy of this form is to be sent?
El Paso Natural Ga		P.O. Box 1492, E1 P	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
-	No Change	Yes	N/A
COMPLETION DATA	d with that from any other lease or pool	, give commingling order number:	
Designate Type of Comp	letion = (X)	New Well Workover Deeper	Plug Back Same Resty, Dill. Re
Date Spudded	Date Compl. Ready to Prod.	Total Death	·····
·		Total Depth	P.B.T.D.
levations (DF, RKB, RT, CR, et	sc.j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforatione			Depth Casing Shoe
			Depin Casing snoe
		D CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······································			
**************************************			
EST DATA AND REQUES		1	i
L WELL ate First New Oil Run To Tanks	TFOR ALLOWABLE (Test must be a able for this di		
		Producing Method (Flow, pump, ga	s lift, stc.)
ength of Teet	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oli - Bbla.	Water-Bbis,	Gas + MCF
AS WELL			
ctual Prod. Teet-MCF/D	Length of Test-	Bbis, Condensate/MMCF	Gravity of Condensate
esting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choke Size
CRTIFICATE OF COMPLU			
		1	
hereby certify that the rules and regulations of the Oil Conservation vision have been compiled with and that the information given		APPROVED SEP 2 2 1986 19	
we is true and complete to	in and that the information given the best of my knowledge and belief.	BY CONGINAL SIGNE	D BY JESSY SEXTIM
· · · · · · · · · · · · · · · · · · ·		DISTRICT	
Deller Na			
XULLER NA	res	If this is a request for all	n compliance with RULE 1104. owable for a newly drilled or deepen
Production Clerk	gnalure)	well, this form must be accom- tests taken on the well in acc	nented by a tabulation of the designed
(	Tille)	All sections of this form m	nust be filled out completely for allo
<u>9/15/86; Effective date 7/1/86</u>		Fill out only Sections I II III and MI for the sector of a sector of the	
(	Daie)	well name or number, or transpo	orter, or other such change of conditio
	ļ	Separate Forms C-104 mu completed wells;	ist be filed for each pool in multip