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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

11-13-69

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No. ---</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Shell Oil Company</p> <p>3. Address of Operator P. O. Box 1509, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER N, 330 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 24-S RANGE 37-E NMPM.</p>		<p>7. Unit Agreement Name -</p> <p>8. Farm or Lease Name Black</p> <p>9. Well No. 3</p> <p>10. Field and Pool, or Wildcat Langlie Mattix</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3231' DF</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/> Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 3 Thru August 19, 1969

- Backed off polished rod and installed tbg value. Left rods stacked on pump. Removed stuffing box and pumping tee.
- Acidized via csg-tbg annulus with 5000 gals 15% NEA. Displaced 110 bbls brine water.
- Pumped 4 drums tretolite OS2520 down tbg-csg annulus and flush with formation water.
- Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N. W. Harrison</u>	TITLE <u>Staff Operations Engineer</u>	DATE <u>August 22, 1969</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		