

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270 Midland, Texas  
(Address)

LEASE J. L. Black WELL NO. 3 UNIT B S 21 T 24-S R 37-E

DATE WORK PERFORMED See Below POOL Langlie-Mattix

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work
	<input type="checkbox"/> Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Cleaned out cavings at 3467' with sand pump to plug back depth of 3495 on 8-4-55. Set packer at 3305' in 7" casing and treated open hole from 3338'-3495' with 10,000 gals of emulsified lease crude oil with 1 lb. of sand per gallon. Completed 1 PM 8-10-55. Ran 2" tubing set at 3400'. Pumped 5 bbls of lead oil in 24 hrs on 8-16-55. All lead oil recovered by 8-23-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3233' TD 3600' PBD 3495' Prod. Int. Open hole Compl Date 9-17-38

Tbng. Dia 2" Tbng Depth 3400' Oil String Dia 7" Oil String Depth 3338'

Perf Interval (s) Open Hole

Open Hole Interval 3338'-3385' Producing Formation (s) Queen

Slotted Liner 3390'-3495'

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>4-25-55</u>	<u>8-24-55</u>
Oil Production, bbls. per day	<u>1</u>	<u>3 Pumped</u>
Gas Production, Mcf per day	<u>---</u>	<u>24 hrs.</u>
Water Production, bbls. per day	<u>0</u>	<u>---</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>---</u>	<u>161,250</u>
Gas Well Potential, Mcf per day	<u>---</u>	<u>---</u>
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Linder

Title \_\_\_\_\_

Date Oct 12 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Position Asst. Dist. Supt.

Company The Texas Company