Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. BABER WELL SERVICING COMPANY 30-025-11183 Address P.O. BOX 1772 HOBBS, NM 88241 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of:

Dry Gas Recompletion Oil Change in Operator \mathbf{x} Casinghead Gas Condensate If change of operator give name and address of previous operator CAPROCK OIL P.O. BOX 828, ANDREWS, TX. 79714 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. J. F. BLACK State Federal of Fee Langlie Mattix Seven Rivers Location 1980 Feet From The FNL Line and 1980 _ Feet From The _ 21 24S Township 37E Range , NMPM, LEA County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note: Temporairly Abandoned Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Lantern Petroleum Sorp P.O. Box 2281 Midland, Tx. 79701 Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent) 304 Texas Avenue E1 When? El Paso Nat'l Gas El Paso 79901 If well produces oil or liquids, give location of tanks. Unit THEP. Rge. Is gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepon Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Gas- MCF Water - Rbls **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved _____ is true and complete to the best of my knowledge and belief. ONICHAL SIGNED BY SUPPLY CAYRON Signature G.A. Baber 951 RECT | DUPLINGSOR President Printed Name Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

02/01/91

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

All sections of this form must be filled out for allowable on new and recompleted wells.

(505) 393-5516

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.