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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name J. F. Black
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1220</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3234' OF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, pump & tubing.
2. Drill out 50' to 3615'.
3. Spot 100 gals 15% acid at 3615'.
4. Run Gamma Ray Neutron Logs from 3615' - 2600'.
5. Frac down 2 7/8" tubing w/24,000 gals gelled lease sands w/1 PPG 20/40 sand & 25 lbs/1000 gals MK II Adomite & 40 lbs/1000 gals gelling agent as follows:
Frac in 4 equal stages, preceeding each stage w/300 gals NE acid. Add unbeads as necessary.
6. Run tubing, rods & pump. Test & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>11-30-71</u>
Orig. Signed by Joe D. Ramey Dist. I, Supv.		
APPROVED BY _____	TITLE _____	DATE <u>DEC 1 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

NOV 3 1971
OIL CONSERVATION COMM.
H2968, 11. 12.