

5. The well is a direct offset to Langlie Jack Unit Well No. 15 which has responded to water injection as shown by the attached form C-116, marked Exhibit 4. Well No. 15 was shut-in prior to commencement of the waterflood project.

6. It is proposed to inject a maximum of 600 barrels per day into the well. The injection water is being purchased from an outside supplier and consists of water produced from the Seven Rivers Reef. Water produced from the Langlie Jack Unit and nearby leases is also being reinjected into the injection wells in the project area. Maximum injection pressure is anticipated to be 1500 psi. ;

7. Injection of water into the Langlie Mattix interval in this well will result in the recovery of additional oil and therefore is in the interest of preventing waste and will not impair correlative rights.

In view of the facts stated above it is respectfully requested that administrative approval be granted under rule 701E to convert to water injection the Langlie Jack Unit Well No. 16 as proposed above.

Yours very truly,

SIGNED: L. P. THOMPSON

LPT-RW

CC: NMOC - Hobbs
USGS -Hobbs
RLA, JJB, JWK,
Atlantic Richfield Company
Chevron Oil Company
Pan American Petroleum Corporation
Offset Operators:
Texaco Inc.
Shell Oil Company
Amerada Hess Petroleum Company

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