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DISTRIBUTION		The second secon			
SANTA FE	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISS.			
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.3.5.	AUTHODIZATION TO TO	AND	- 1 **		
LAND OFFICE	AUTHORIZATION TO TR	PANSFORT OIL AND NATURAL	GAS		
TRANSPORTER OIL GAS					
OPERATOR					
PRORATION OFFICE					
Operator O					
(Antence I	of Oil Course				
Address	11 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2 pt .	· · · · · · · · · · · · · · · · · · ·		
Boy Ubo	Holdes how mite	W 8824A			
Reason(s) for filing (Check proper l	box)	Other (Please explain)			
New Well	Change in Transporter of:	Carries explain	11 3 . 15		
Recompletion	Oil Dry G	ics 112 to de of the			
Change in Ownership		ensate	1021 (01)		
		( formary &	208 17-21 NUIT		
f change of ownership give name and address of previous owner		•			
		·			
DESCRIPTION OF WELL AN	D LEASE				
Lease Name	Well No. Pool Name, Including	Formation   Kind of Lea	se Ledse No.		
Tour list out link	16 2000	State, Feder			
Location			7261 1000		
Unit Letter M : 6	20 Feet From The	660	The West.		
7.	200 reet from the Question LI	ne and UVV Feet From	The Over		
Line of Section 21	Township 245 Range	37 E , NMPM,	Les. County		
Name of Authorized Transporter of C		Address (Give address to which appro			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen .		
this production is commingled v	with that from any other lease or pool,	give commingling order number:			
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	<i>ور</i>		1 1		
Date-Spudded-Work Algebra 9-16-70	9-28.70	Total Depth 3705	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth		
3247'DF	Jan Och this 1 Lines Car	3382	3528		
Perforations			Depth Casing Shoe		
Men Halo.			3269'		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	103/0	211	22.5		
9.48	757	1186	425		
77/8	5-3-	32-69	425		
	241	3028			
EST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
	dote for this de	pth or be for full 24 hours)			
Date First New Cil Run To Tanks	Dete of Test	Producing Method (Flow, pump, gas li)	ft, etc.)		
ate First New Oll Bun To Tanke	Date of Test	A Part William and B. Landschause and B. Landschaus	Choke Size		

	==== ;= ===============================	have or or low late Ta trouts		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls,	Gas-MCF	
		L		1

GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			

## CERTIFICATE OF COMPLIANCE

omm	issi	ion h	eve '	at the rule been com complete	plied	with er	id that	t the int	formation	eiven
	`	تعرفي	أمره	And the second	h L	,	* p**			

(Signature) 

(Title)

(Date)

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sliowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply, closed walter