

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructio
verse side)DATE
in reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032326-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Jack A-21

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

NMFU Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-24S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL and 660' FWL, Section 21, T-24S, R-37E,
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3247' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The well was originally produced from the Langlie Mattix and was plugged back and recompleted as a gas well producing from Jalmat Yates. It is proposed to dually complete the well in the following manner:

1. Drill out retainer and cement plug to 3560' using oil base drilling mud.
2. If hard cement drilled to 3560' perforate selected zones w/4 JSPF.
3. If no cement found below top of pay zones, spot 2000 gallons 15% LSTNE across pay zone, let set 6 hours and swab acid water.
4. Run 2 3/8" tubing with sliding sleeve above packer, tail pipe and landing nipple for blanking plug and seating nipple below packer.
5. Set blanking plug, open sleeve and swab in gas zone.
6. Close sleeve, pull plug and install pumping equipment.
7. Place gas on production through annulus and oil through tubing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sup. Prod. Engineer

DATE 11-29-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5 ATL-Ros-2 CHEV-Mid-2 PAN AM-Hobbs-2 FILE

*See Instructions on Reverse Side

DEC 4 1967

A. R. BROWN
DISTRICT ENGINEER