ito the s	tock tanks	on or recomp	00 A.M. on date of completion or recompletion, provided this form C-101 was cent. The about the completion date shall be that date in the completion date sh
		. Gas must be	reported on 15.025 psia at 60° Fahrenheit.
			(Place) N.M. November 18, 1953
E ARE Cont	HEREBY	Y REQUEST	(Date)
	,	Sec. 21	(Lease) , T, R, Well No
	Lea		Pool
Ple	ease indica	te location:	Pool
			7
			Elevation
			Top #1/gas pay 3000
			Top #1/gas pay
			Casing Perforations: 3C00-3200 or
			Depth to Casing shoe of Prod. String
X			Natural Prod. TestBOPD
			based on
			- Test after acid or shot
Casing Size	and Cemer Feet	nting Record Sax	
<u>-</u>	1	Jax	Based onbbls. Oil inHrsHrs
3/4	211	225	Gas Well Potential
5/8	1186	425	Size choke in inchescaloulated open flow potential
1/2	2040		
1/2	3269	425	Date first oil run to tanks or gas to Transmission system:
			Transporter taking Offor Gas: El Paso Natural Gas Co.
arke	R	eoui red by	
		1-4-6-04 07	NMOCC Order No. 356.
			an observed
hereby	/ certify th	at the inform	
oved	DE	C 31 1953	ation given above is true and complete to the best of my knowledge.
	^		, 19, 19, Continental O11 Co. (Company or Operator)
OIL	CONSEI	RVATION CO	OMMISSION D
$\mathcal{A}.($	$\mathcal{J}.\mathcal{O}$	tanlei	(Signature)
End	ineer Di		little
E118			Send Communications regarding well to:
			Name Continental Oil Co.
			Address 10x 127 - Hobbe, N.M.