NEW 'XICO OIL CONSERVATION COMM' ION Santa Fe, New Mexico

REQUEST FOR TOTLOT (GAS) ALLOWABLE OCC

New-Weil Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Company or Operator) (Lease) M Sec. 21 T. 24 R. 37 NMPM. Jalmat. J Uest Later Work Started 10-21-58 Date britting-Ocapleted 10-25- Please indicate location: D C B A 10-21-58 Date britting-Ocapleted 10-25- Please indicate location: Top 044/Gas Pay 3000 Name of Prod. Form. Y ates D C B A Perforations 3000-3100', 3115-3160', and 3176-3200' Perforations 3000-3100', 3115-3160', and 3176-3200' Depth Depth Depth L K J I Natural Prod. Test:	Continental 011 Company or Operator) Jack A-21 Well No. 1 , in SW 1/4	E APE	HERERV P	FOUESTIN	G AN ALLOWARTE	(Place) (Place) FOR A WELL K				(Date)
(Company or Operator) (Lease) Uain Loise Sec. 21 Uain Loise Work Started Leas County. Diff*Spitential 10-21-58 Please indicate location: 10 22471 DF Total Depth 37051 D C B A PRODUCING INTERVAL - 3000 Name of Prod. Form. Yates P G H Perforations 3000-3100', 3115-3160', and 3176-3200' Perforations 3020-3100', 3115-3160', and 3176-3200' E F G H Perforations 3000-3100', 3115-3160', and 3176-3200' Depth Depth Depth Tubing 3021' CL K J I Natural Prod. Test: bbls.oil, Depth Tubing 3021' M N O P Sax WELL TEST - Natural Prod. Test: 1660 MCF/Day; Hours flowed Choke Size Natural Prod. Test: 1660 MCF/Day; Hours flowed Choke Size Method of Testing: B.P. CAOF Sirr Fert Sax Test After Acid or Fracture Treatment: 7730	Idease (Company or Operator) (Lease) 37. NMPM.,								SW 1/4	SW 1/4
Unstrated Work Started 10-21-58 Date Desidence Completed 10-25 Please indicate location: D County. Differentiation 10-21-58 Date Desidence Completed 10-25 D C B A Top Odd/Gas Pay	Unit Litter Work Started ID-21-58 Date Betablag-Completed 10-25-56 Please indicate location: County. Diff*Sputterial ID-21-58 Date Betablag-Completed 10-25-56 D C B A Startset 3000 Name of Prod. Form. Yates D C B A PRODUCINS INTERVAL - 3000-32001 Startset E F G H Perforations 3000-31001, 3115-31601, and 3176-32001 Perforations 3000-31001, 3115-31601, and 3176-32001 Depth Depth 30211 L K J I Nethole Casing Shoe 32691 Tubing 30211 M N O P Idead off Testing bbls,oil, bbls water in	(C	ompany or Op	erator)	(Les	use)				
Lea County. Diffestificities 10-21-58 Date Detailing-Completed 10-25 Please indicate location: Elevation 3247! DF Total Depth 3705! PBTD 3255! D C B A Elevation 3247! DF Total Depth 3705! PBTD 3255! D C B A For Output Depth 3000 Name of Prod. Form. Yates E F G H Perforations 3000-3100! 3115-3160! and 3176-3200! D Open Hole Casing Shoe 3269! Depth 3021! OIL MELL TEST - Natural Prod. Test: bbls.oil, Dbls water inhrs,min. Size M N O P Sa WELL TEST - Natural Prod. Test: bbls.oil,bbls.water inhrs,min. Size GAS WELL TEST - Natural Prod. Test: 1660 MCF/Day; Hours flowedchoke Size Natural Prod. Test: 1660 MCF/Day; Hours flowed	Lea County. Dit+Splitteti 10-21-58 Data Detailing-Completed 10-25-55 Please indicate location: 24.7! DF Total Depth 3705' PBTD 3255' D C B A Image: Complete and Compl	X	, Sec				•••••••••••••••••	Jal	mat	Poo
Please indicate location: 2247! DF Total Depth 3705! PBTD 3255! D C B A Top 04//Gas Pay 3000 Name of Prod. Form. Yates E F G H Perforations 3000-3100'. 3115-3160'. and 3176-3200'. E F G H Depth 3000-3200'. Depth Depth 3021'. L K J I Natural Prod. Test:	Please indicate location: istration 3247! DF Total Depth 3705! PBTD 3255! D C B A Top 44/Gas Pay		T.eA				Data B		betef	10-25-58
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E F G H Open HoleCasing Shoe3269;Depth3021; L K J I Oli WELL TEST	E F G H Open HoleCasing ShoeTubing3021; L K J I Open HoleCasing ShoeTubing3021; M N O P Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size M N O P Ioad oil used):bbls.oil,bbls water inhrs,min. Size M N O P Ioad oil used):bbls.oil,bbls water inhrs,min. Size Multiply, Casing and Comenting Record Method of Testing (pitot, back pressure, etc.):B.P. CAOF Sirr Fert Sax Test After Acid or Fracture Treatment:T730 MCF/Day; Hours flowed	D	C B	A						
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L K J I Natural Prod. Test:bbls.oil,bbls water inhrs,min. Si M N O P Imatural Prod. Test:bbls.oil,bbls water inhrs,min. SizeChoke M N O P Imatural Prod. Test:bbls.oil,bbls water inhrs,min. SizeChoke M N O P Imatural Prod. Test:bbls.oil,bbls water inhrs,min. SizeChoke GAS WELL TEST - Natural Prod. Test:b660 MCF/Day; Hours flowedChoke Size Sirr Fret Sax 10 3/4 211 225 7 5/8 1186 425 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, as and):Treated W/60.000 Gasing Tubing Date first new Press	L K J I Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke M N O P Sate State Sta	E	F G	H		Deve	1 L			3021:
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Gas Transporter El Paso Natural Gas Company	emarks: Cleaned out to PBD, waterfraced W/60,000 gallons, and installed tubing.			<u><u> </u></u>		4				
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I hereby certify that the information given above is true and complete to the best of my knowledge.						1/2				-
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Address. Box 68 - Eunice, New Mexico