	EXICO OIL O	CONSERV	/ATION C	OMMISS!	ION- of	FORM
	CELLANEOU	US REP	ORTSON	WELL	S 08	FORM C-103 (Rev 3-55)
	propriate Distri	ct Office	s per Com	nission R	Hà 1706)	
Name of Company Continental Oil Co	Man (2 man)	Add	ress			
Lease	Well No.	Unit Lett	er Section	68, E	unice, New	Mexico
Jack A-21 Date Work Performed Pool	1	M	21	24		ange 37E
3 33 50	almat		C	County	T	
ТН	IS IS A REPORT	OF: (Che	k appropriat	e block)	Lea	
Beginning Drilling Operations	Casing Test an	d Cement J	ob [Other (E	Explain):	
Detailed account of work done, nature and quan	Remedial Work					
Work Done - Ran Depthonout sand fill to 3230' 60,000 lbs. sand. Cleload oil. Approved by U. S. G. S.	aned out f	rac sa	top of 1000-320 and from	fill a 00' w/0 1 3160'	at 3163'. 60,000 gal ' to 3195'	Cleaned s. water, Rec.
Witnessed by	Position		Company			
FILL IN E	BELOW FOR RE	MEDIAL	WORK REP	OPTS ON		
F Elev. T D	ORIGIN	IAL WELL	DATA	0113 011	L. [
32471 37051	PBTD	32551	[]	Producing I	1	Completion Date
ubing Diameter Tubing Depth			ing Diameter	3000	Oil String De	12-1-37
Perforated Interval(s)	13'		5 1/2	H		691
3000-3100', 31	15-3160',	3176-3	2001			
pen Hole Interval			ing Formatic	• •		
	RESULT:	OF WOR	KOVER	Yat	es	
Test Date of Oil Product Test BPD		oduction FPD	Water Proc BPI		GOR Cubic feet/Bbl	Gas Well Potential
Test BPD	MCI		Water Proc BPI)	GOR Cubic feet/Bbl	MCFPD
Before Workover Average Production	MCI	FPD	Water Proc BPI		GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Average Production	MCI	FPD	Water Proc BPI		Cubic feet/Bbl	1,660
Before Average Production After Workover 1-13-59 OIL CONSERVATION COMMISSI	MCI	I here to the	Water Proc BPI	nat the info	Cubic feet/Bbl	1,660
Before Average Production After Workover 1-13-59	MCI	I here to the	Water Proc BPI	nat the info	Cubic feet/Bbl	1,660
Before Average Production After Vorkover 1-13-59 OIL CONSERVATION COMMISSI	MCI	I here to the	Water Proc BPI BPI eby certify the best of my	nat the info knowledge.	Cubic feet/Bbl	1,660 7,730 ve is true and complete