Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	Energy, Minerais an	e of New Mexico Id Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions
	OIL CONSEI	RVATION DIVISION	at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210		.O. Box 2088 ew Mexico 87504-2088	
000 Rio Brazos Rd., Aztec. NM 874	410	WABLE AND AUTHORIZAT	
Operator	TOTRANSPOR	T OIL AND NATURAL GAS	
Meridian Oi	1, Inc.		Well API No. 30.025 - 1/1850
Address P. O. Box 5	51810 - Midland, TX 79	710-1810	
Reason(s) for Filing (Check proper be))))))	XX Other (Please explain)	
Recompletion	Change in Transporter o Oil Dry Gas		Jas gatherer from El Paso Co to Sid Richardson Carb
Change in Operator	Casinghead Gas Condensate	<u> </u>	Company
nd address of previous operator			
L DESCRIPTION OF WEI	UL AND LEASE	including Formation	
<u>S1e// 15/2</u>	PUK 2 Ja/	1ct 7945.11 / ste	Kind of Lease No. State, Federal or Fee $1/4 - 23$
Unit Letter	. 1980 East From T	he <u>E</u> Line and <u>660</u>	
Section 2/		~	
			County
1. DESIGNATION OF TRA ame of Authorized Transporter of Oi	ANSPORTER OF OIL AND NA	ATURAL GAS	
		.	proved copy of this form is to be seni)
ame of Authonized Transporter of Ca id Richardson Carbon	singhead Gas or Dry Gas í n & Gasoline Co		proved copy of this form is to be sent)
well produces oil or liquids, re location of tanks.	Unit Sec. Twp.	Rge is gas actually connected?	t. Worth, TX 76102
		Yes	L'/T
COMPLETION DATA	hat from any other lease or pool, give com	mingling order number:	
Designate Type of Completion	Oil Well Gas We	ell New Well Workover Dec	pen Plug Back Same Res'v Diff Res'v
ate Spudded	Date Compi. Ready to Prod.	Total Depth	
evations (DF, RKB, RT, GR, etc.)			P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
forations			Depth Casing Shoe
	TUBING, CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·····			
TEST DATA AND REQUE	ST FOR ALLOWABLE		
LWELL (Test must be after e First New Oil Run To Tank	recovery of total volume of load oil and r	must be equal to or exceed top allowable f	or this depth or be for full 24 hours.)
	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
gih of Test	Tubing Pressure	Casing Pressure	Choke Size
ual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
S WEI I			
AS WELL	Length of Test	Bbls. Condensate/MMCF	
ual Prod. Test - MCF/D		DUIS. CONCERNE/MIMICH	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ng Method (pilol, back pr.) OPERATOR CERTIFIC	CATE OF COMPLIANCE		
ng Method (pilol, back pr.) OPERATOR CERTIFIC hereby certify that the rules and resu	CATE OF COMPLIANCE		AVATION DIVISION
ng Method (pilot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regu	CATE OF COMPLIANCE	OIL CONSEF	RVATION DIVISION
ng Method (pilot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regu	CATE OF COMPLIANCE	OIL CONSEF	RVATION DIVISION
ng Method (pilot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regu- bivision have been complied with and true and complete to the best of my	CATE OF COMPLIANCE dations of the Oil Conservation that the information given above knowledge and belief.	OIL CONSEF	RVATION DIVISION MAY 01'32 gned by, Kautz
Ing Method (pilot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regu Division have been complied with and true and complete to the best of my Additional ignature Richard Atchley - Purinted Name	CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief. 7 rod. Assistant	OIL CONSEF Date Approved Orig. Si By Geol	RVATION DIVISION
ng Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regu bivision have been complied with and i true and complete to the best of my ignature Richard Atchley - Printed Name	CATE OF COMPLIANCE dations of the Oil Conservation that the information given above knowledge and belief.	OIL CONSEF	RVATION DIVISION MAY 01'32 gned by, Kautz

st for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 1) R with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

/ 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. / 4) Separate Form C-104 must be filed for each pool in multiply completed wells.