

TRIPPLICATE

## OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells

RECEIVED

MAY - 2 1951

OIL CONSERVATION COMMISSION  
HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Hydrafracing Well	<input checked="" type="checkbox"/>

April 30, 1951

Date

Jal, New Mexico

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

El Paso Natural Gas Company

Shell J-F Black

Well No. 2

in the

SW 1/4 of SE 1/4

Company or Operator

Lease

of Sec. 21

T. 24S

R. 37E

N. M. P. M.

Langlie - Mattix

Field Lea

County.

The dates of this work were as follows: April 18 and 19, 1951

Notice of intention to do the work was (was not) submitted on Form C-102 on April 13

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and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Original total depth, 3484'. Plug back depth, 3086'. 15 1/2" csg. @ 147, set mud; 8 5/8" csg. @ 1450 w/328 sx; 6 5/8" csg. @ 3219 w/324 sx; and 2 1/2" tbg. @ 3067.

This well was originally an oil well and was recompleted as a gas well as outlined on Form C-103, dated March 23, 1951.

This well was subsequently treated with Hydrafrac Process on the dates indicated above by setting a Baker Model RT 8 R retrievable Packer @ a depth of 3010' and treating the perforated interval from 3018' - 3076' with Hydrafrac.

Absolute Open Flow before treatment was 210 MCF. Absolute Open Flow after treatment was 930 MCF.

Witnessed by Warren L. Taylor

Name

El Paso Natural Gas Company

Company

Division Geologist

Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

30th day of April, 1951

Name

Warren L. Taylor

Position

Division Geologist

Representing

El Paso Natural Gas Company

Company or Operator

Address

Box 1384, Jal, New Mexico

My commission expires

My commission expires 10-20-53.

Remarks:

taken over  
by El Paso Nat. Gas  
Jan. 18, 1951

Date MAY - 2 1951

Roy Yackrough  
Oil & Gas Inspector

Title