

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED

MAR 2 1951

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on plugging back and perforating well	<input checked="" type="checkbox"/>

March 23, 1951

Jal., New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

El Paso Natural Gas Company

Shell-J. F. Black

Well No. 2

In the

City of Jal

Company or Operator

A

Lease

245

374

of Sec.

T.

R.

N. M. P. M.

Langlo-Mattis

Field

Los

County.

The dates of this work were as follows:.....

February 19-22, 1951; March 6, 1951

Notice of intention to do the work was (REMOVED) submitted on Form C-102 on..... February 2 1951

and approval of the proposed plan was (REMOVED) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Original Total Depth, 3111' casing @ 1 1/2", set mud; 8 5/8" casing @ 1450 w/328
and 6 5/8" casing @ 3219 w/304 cas; and 2 1/2" tubing @ 3110.

Approval was obtained on 2-2-51 to re-complete as a gas well.

After conducting a radioactive survey of the well-bore, a bridging plug was set at
a depth of 3095' and spotted with 9' of Cal-seal, making a plug-back depth of 3086'.

The 8 5/8" casing was then perforated with 4 shots per foot from 3088-3095, and
treated with 900 gallons of 15% HCL acid. The volume obtained was considered com-
mercially unsatisfactory and the 6 5/8" casing was perforated from 2997' to 2997'.

(Continued on back of this sheet)

Witnessed by Warren L. Taylor El Paso Natural Gas Company-Division Geologist

Name

Company

Title

Subscribed and sworn before me this.....

20 day of March, 1951

I hereby swear or affirm that the information given above
is true and correct.

Name

Division Geologist

Position

El Paso Natural Gas Company

Representing

Company or Operator

Box 1386, Jal., New Mexico

Address

D. H. HARRISON, Notary Public

My commission expires 10-20-53.

Remarks:

APPROVED
MAR 26 1951

Date

Ray [Signature]
Name
Oil & Gas Inspector
Title

(Continued from Front Page)

and from 2957 to 2988'. 2 1/2" tubing was installed to a depth of 3057'. After subsequent testing, well tested 180 MMTD at 2900 PSI Working Pressure, on test completed March 23, 1951.