

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Notice of intention to Hydrafrac well	X

Jal, New Mexico

April 13, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

El Paso Natural Gas Company Shell-J. F. Black Well No. 2 in SW 1/4 of SE 1/4
Company or Operator Lease
of Sec. 21, T. 24S, R. 37E, N. M. P. M., Langlie-Mattix Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Original total depth, 3484', Plug back depth, 3086'. 15 1/2" casing @ 147' set mud; 8 5/8" casing @ 1450' w/328 sx; 6 5/8" casing @ 3219' w/324 sx; and 2 1/2" tubing @ 3067'.

This well was originally an oil well and was re-completed as a gas well as outlined on Form C-103, dated March 23, 1951.

Permission is hereby requested to treat with Hydrafrac Process by setting a retrievable packer at approximately 3000' and treating the perforated interval from 3018-3076' with Hydrafrac.

Approved _____, 19____
except at follows:

EL PASO NATURAL GAS COMPANY

Company or Operator

By

Position

Send communications regarding well to

Name

Address

Jal, New Mexico

OIL CONSERVATION COMMISSION

By

Title

Oil & Gas Inspector

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form O-110

FEB 12 1942

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Shell Oil Co., Inc. Lease J.F. Black
Address Box 1457, Hobbs, N.M. Box 2099, Houston, Texas
(Local or Field Office) (Principal Place of Business)
Unit 0 Wells No 2 Sec 21 T 24 R 37 Field Mattix County Lea
Kind of Lease Patented Location of Tanks On lease
Transporter Shell Pipe Line Address of Transporter Hobbs, N.M.
(Local or Field Office)
Colorado City, Texas Percent of oil to be transported 100. Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are _____ %
REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 30th day of January, 1942.

Shell Oil Co., Inc.
(Company or Operator)

By

Title

Dist. Sept.

State of New Mexico

County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared T.B. Lambert known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 30th day of January, 1942.

Notary Public in and for Lea County, New Mexico

Approved: FEB 12 1942, 1942

OIL CONSERVATION COMMISSION

By Ray Youngblood

OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.