N. MEXICO OIL CONSERVATION (AMISSION Santa Pe, New Mexico Hooks, N. M.

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

OTICE OF INTENTION TO TEST CASING SHUT-OFF	x	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
OTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	_
OTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG W ELL	_
OTICE OF INTENTION TO DEEPEN WELL			_
Hobbs, N.	M.	2-13-37	
		Place Date	-
L CONSERVATION COMMISSION, THE FE, New Mexico.			
entlemen:			
llowing is a notice of intentiton to do certain work	as desc	ribed below at the	
Company or Operator Lease	F. B	lsck Well No. 2 in SE	1.
Sec. 21 , T. 24-S , R. 37-E	, N.	M. P. M., Mattix	Field
Lea County.			
	DD OD		
	PROP(OSED PLAN OF WORK	
POST V COM 121 V COM			
This well is being drilled we shut off by setting 15½" and been run to 1450 in the basal face. The 10½" casing string February 12, 1937. It is our	with 102 L Rus	tler, section and cemented to	g o the
This well is being drilled we shut off by setting 15½" and been run to 1450 in the basal face. The 10½" casing string February 12, 1937. It is our	with 102 L Rus	cable tools. Water sands had casing. 8 5/6" 0.D. casing tler, section and cemented to been pulled. Casing was com-	g o the
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