District I PO Box 1900, Hobbs, NM 20241-1900 District II

State of New Mexico
Energy, Maserals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

10 Drawer DD, Artesia, NM 88211-9719 District III

Submit to Appropriate District Office 5 Copies

1000 Rie Brams Rd., Aztec, NM 87410 District TV

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

	R	EQUEST	FOR A	LLOWA	BLE AN	D AUTHOR	ITASL	ON TO TR	ANSPOR	ÆNDED REPORT T	
			Operator Bal	se and Addre	205		sber				
	_	y, Inc.						010045	Passan for FVI	C	
	Box 197	'5 :xas 797	'56					AG	Reason for Filing Code		
	F Number	- X43 777	50	····	* p	ool Name		AG	<del>-                                    </del>	' Pool Code	
<b>30 - 0</b> 25-11187 Langlie Mattix 7 Rvr									37240		
	sporty Code		77 / 1		, pro	perty Name			* Well Number		
005009			Knigh	<u> </u>					3	•	
or lot so.	Section	Location	Range	Lot.lda	Fost from						
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		Hole Loc		<u> </u>					Last	l liea	
UL or lot so.		Township		Lot Ida	Feet from	the North/S	ionth Lac	Feet from the	East/West La	Cosacy	
P	21	24S	37E		660	Son	uth	660	East	Lea	
Lee Code	i	ing Method C	ode "Ges	Connection D	ota "C-	129 Permit Number	, '	C-129 Effective [	Nata 1"	C-129 Expirades Data	
P 0'1		<u> </u>		1-90	5						
Trumps		Transpor	Transporter	V.	<u> </u>	***************************************	T				
OGRID		·	and Addre			" POD	" 0/G	<u> </u>	Location ation		
			ipeline Company			064610 0		Tank Battery - Lea County,			
P.O. Dra			wer 2948 Texas 7		23			I, Sec. 21, T24S, R37E			
20809			······			21.12					
			n Street			214217	G	Meter Run - Lea County, NM			
	F	t. Worth	h, TX. 76	102			H. Sec. 2	w.21, T245, R.375			
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						Section Back	a 41 (3)	) 			
V. Prod	uced W	ater				rin in Augst (1995).	e di periodi	L			
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137-11	0 1										
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I. Well		ata				<del></del>	<del></del>		·		
		<sup>™</sup> Cas 1	Delivery Date Market Date of Control of Control		Test Date	Tost Length		M Thg. Pressure		H Cag. Pressure	
		<del>                                     </del>			d tu.,			~ AC	)F	# Test Main: C	
	rufy that the	rules of the Oil on given above	l Conservation	majere to the p	been complied sest of my	Approved by:	HIGHT	NSERVAT	ION DIV	ISION	
knowledge and Signature: Printed name:	Vend	ell N.	Harkey	key		Title:	FIEL	D REP. II			
cnowledge and Signature:  Printed name:  Title:  Pr	Wend cesiden	ell N.	Harkey		2 / 700		FIEL	03 1995			
Printed name:  Title: Pr  Date: 2/1	Wend cesiden	ell 7/ ell N.	Harkey	915) 94		Title: Approval Date:	FIEL	D REP. II			
Printed name: Title: Pr	Wend cesiden	ell 7/ ell N.	Harkey	915) 94	+3-4798 ome of the prev	Title: Approval Date:	FIEL	D REP. II			

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator HARKEY ENERGY,	INC.					Well	API No.				
Address											
1207 S. KENNET		NAHANS,	TEXAS 79	756							
Reason(s) for Filing (Check proper be	ox)			Ot	her (Please expl	lain)					
New Well		Change in	Transporter of:								
Recompletion X	Oil	=	Dry Gas								
If change of operator give name	Casinghe		Condensate								
and address of previous operator			EUM, INC.	511 16	th STREET	r, STE.	400 I	DENVER,	CO 80202		
II. DESCRIPTION OF WE	LL AND LE		D-111 I			····		· · · · · · · · · · · · · · · · · · ·			
Knight		Well No.	Pool Name, Include Langlie M.	ung rormation attix 7R	vs Oueen	GB State	of Lease Federal or F		Lease No.		
Location								<u> </u>			
Unit LetterP	:66	50	Feet From The	South Lin	e and660	). F	eet From The	East	Line		
Section 21 Tow	nship 249	}	Range 371		MPM. Le						
		ID OF OR			ivir ivi,	<del></del>			County		
III. DESIGNATION OF TR	ANSPORTE	or Condens	L AND NATU		a address sol	liat	1				
Pride Pipeline Con				P.O. Drawer 2			which approved copy of this form is to be sent)  948 Midland, Texas 79702				
Name of Authorized Transporter of Co	asinghead Gas		or Dry Gas	<del></del>	e address to wh						
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.								
give location of tanks.	I	21	24S   37E	No		When	. ?				
If this production is commingled with t IV. COMPLETION DATA	hat from any ou	ner lease or p	ool, give comming	ling order num	ber:						
Designate Type of Completi	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pl. Ready to	Prod.	Total Depth	<u> </u>	<u>L</u>	1	1	<u></u>		
		,	. 100	Jour Depar		+-	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing For	mation	Top Oil/Gas I	Pay	······································	Tubing Depth				
Perforations		<u> </u>			Depth Casing Shoe						
HOLE SIZE			CASING AND			D					
HOLE SIZE	CA	SING & TUE	BING SIZE	<u> </u>	DEPTH SET			SACKS CEME	ENT		
			·								
				<u> </u>					<del></del>		
V. TEST DATA AND REQU				1-		<del></del>					
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of to	tal volume of	load oil and must	be equal to or	exceed top allow	wable for this	depth or be j	for full 24 how	·s.)		
Date Liter Idem Oil Knu 10 lauk	Date of Tes	1		Producing Me	thod (Flow, pur	np, gas lift, e	tc.)				
Length of Test	Tubing Pre	CC1170		Casing Pressur			Choke Size				
	roomg ric	sair		Casing Fressu	16						
Actual Prod. During Test	Oil - Bbls.		······································	Water - Bbis.			Gas- MCF				
GAS WELL						<del></del>					
Actual Prod. Test - MCF/D	Length of 7	act		B							
,	Length of 1	est		Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pres	saure (Shut-in	)	Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFI	CATE OF	COMP	LANCE								
I hereby certify that the rules and reg Division have been complied with an	ulations of the ( d that the inform	Dil Conservat	ion	C	IL CON	SERVA	TION [	OIVISIO	N		
is true and complete to the best of m	_	1 belief.		Date	Approved	A	10 0 T	1991	-		
Wendell M. 7	Harkey	· · · · · · · · · · · · · · · · · · ·		Bv				11			
Wendell N. Harkey	Wendell N. Harkey President					rect to			<del></del>		
Printed Name 4-1-91 9:	15/943-74	-20 Ti	iЦе	Title_							
Date		Telepho	one No.			<del></del>					
				L							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.