FORM C-101

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

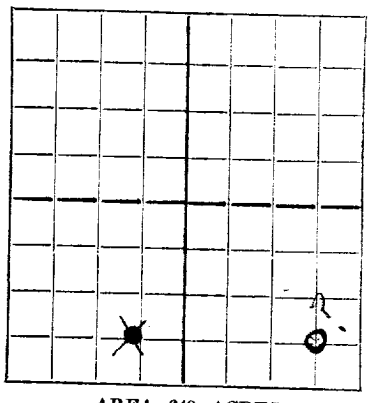
Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Jal, N. M., (Place) Oct. 25, 1936. (Date)

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as Plains Production Company, (Company or Operator) Knight (Lease) Well No. 3 in SE of SE of Sec. 21, T. 24 S, R. 37 E, N. M. P. M., Jal Sand Belt Field, Lea County.



AREA 640 ACRES
LOCATE WELL CORRECTLY

The well is 660 feet [N.] [S.] of the S line and ~~XXXX~~ 1980 feet [E.] ~~[W.]~~ of the W. line of Sec. 21 -24-37

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is Lillie M. Knight

Address Jal, N.M.

If government land the permittee is _____

Address _____

The lessee is Plains Production Co., (Assignment from Humble O & R

Address Dallas, Texas and Jal, N.M.

We propose to drill well with drilling equipment as follows: Cable tools

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Plains Prod. Co. Byrd-Frost, Inc.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
18	15½	70	new	140	140 C	50
15½	12½	50	Do	550	550 Pulled	
12½	10	40	do	800	800 will pull	
10	8-5/8	32	do	1400	1400	150 sacks
8-5/8	7	24 seamless	do	3250	3250	150 sacks

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3450 feet feet.

Additional information:

Approved _____ 19____
except as follows:

Sincerely yours,

Plains Production Co.,
Company or Operator

By H A Harman

Position Partner

Send communication regarding well to

Name H.A.Harman,

Address Jal, N.M. or Pecos, Tex.

OIL CONSERVATION COMMISSION,

By _____

Title _____

COUNTY LEA FIELD Langlie-Mattix STATE NM

OPR BUCKLES, GEORGE L. MAP

WI-13 Knight

Sec. 21, T-24-S, R-37-E CO-ORD

5' fr S & E Lines of Sec.

Spud 9-20-64 CLASS EL

WIW 11-4-64

CSG & SX - TUBING			FORMATION	DATUM	FORMATION	DATUM
8 5/8"	805'	425				
7"	1197'	Set				
4½"	3387'	100				
LOGS EL GR RA IND HC A						
			TD 3560'			

COMPLETED AS A WATER INJECTION WELL

CONT. E. F. Henderson PROP DEPTH 3500' TYPE

DATE

E.R. 7-9-64; Water Injection Well
PD 3500' - Queen
Contractor - E. F. Henderson

10-5-64 Drlg. 1255' red shale.
10-12-64 Drlg. 2230' anhy & salt
10-20-64 Drlg. 2865' lm. & sh
10-26-64 Drlg. 3255'.
11-3-64 TD 3560', Shut In.
11-10-64 TD 3560', COMPLETED AS A WATER INJECTION WELL.
OH 3387-3560'
11-16-64 TD 3560', Completion Reported.