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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

· '	T O 1	HAN	SPORT OIL	_ AND NA	TURAL GA	AS				
Operator DVDD CV							API No.			
HARKEY ENERGY, I	NC.									
1207 S. KENNETH	MONAHA	NS. Τ	EXAS 791	756						
Reason(s) for Filing (Check proper box)		,			er (Please expl	ain)			· · · · · · · · · · · · · · · · · · ·	
New Well	Chan	ge in Tra	insporter of:							
Recompletion	Oil	☐ Dr	y Gas							
Change in Operator	Casinghead Gas	c₀	ondensate							
f change of operator give name and address of previous operator BO	RDEAUX PET	ROLEU	M, INC.	511 16	th STREE'	T, STE.	400 D	ENVER,	0 80202	
I. DESCRIPTION OF WELL	ANDIEACE									
Lease Name		No Po	ol Name, Includi	na Formation		Vind	of Lease		ease No.	
Jamison	1	1	anglie Ma		vs Oueen	1 -	Federal or Fe		case 140.	
Location								<u> </u>		
Unit Letter H	_:2310	Fe	et From The	North Lin	e and	0 Fe	eet From The	East	Line	
Section 21 Townshi	p 24S	Ra	inge 371	E , N	MPM, L	ea			County	
II. DESIGNATION OF TRAN	SPORTER OF	FOIL	AND NATU	RAL GAS				•		
Name of Authorized Transporter of Oil		ndensate			e address to wh	hich approved	l copy of this f	orm is to be se	nt)	
Pride Pipeline Comp	P.O. Drawer 2948 Midland, Texas 79702									
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,	Lucia Loca	1-		ļ						
ive location of tanks.	Unit Sec.	1 Tw	vp. Rge. 24S 37E	is gas actuali	y connected?	When	1 7			
f this production is commingled with that					her:					
V. COMPLETION DATA			., 5							
Designate Type of Completion	Oil '	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		du to Dec		Total Depth		L	ļ	l	<u></u>	
Date Spooled	Date Compi. Rea	Pate Compi. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producir	g Forma	ation	Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe					
			·							
·	TUBI	NG, CA	ASING AND	CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			8	SACKS CEMENT		
	-						ļ			
	 		w				ļ			
		·	·							
. TEST DATA AND REQUES	T FOR ALLC	WABI	LE	L			1			
_				be equal to or	exceed top allo	wable for this	s depth or be t	or full 24 hour	·s.)	
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
					-	· · ·				
ength of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	·····		Gas- MCF			
sound t ton Patitik 120f				Water - Dois.			Ugo- IYICF			
CACWELL							<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Dhie Candan	ente AA (CT		I Carrier 180			
	Lougar Or 100t			Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size		
							<u> </u>			
I. OPERATOR CERTIFIC						CEDV	ATIONI	טוטוט	N1	
I hereby certify that the rules and regula Division have been complied with and t					DIL CON	OER VA	TION	OISIVIC	11	
is true and complete to the best of my k			~ ¥€		A	_1	Va	د لارز		
4.1	2			Date	Approved	-				
Wendell M. Harkey				_						
Signature				By_	<u>. (2)</u> (2)	#8.50 Dec	<u> </u>	EXTON		
Wendell N. Harkey Printed Name	Presid			H						
	5/943-7420	Titl	e	Title						
Date		Telephon	ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Kalinda **(1994)**

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