I	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			Form C-104
	FILE		AND	Superseder Old C-104 and C-1. Ellective 1-1-65
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	LGAS
	TRANSPORTER OIL			
	GAS			
	PROPATION OFFICE			•
· · · · · · · · · · · · · · · · · · ·	operator			
	Clyde Petroleum, Ind		,	
^				
R	P.O. Box 1666 - 1826 oason(s) for filing (Check proper be	<u>o West Walker Breckenr</u> */	idge, TX 76024-1666	
	ew Well	Change in Transporter of:	Other (Please explain)	
	scompletion	OII Dry (Gae	
Ľ	hange in Ownership X	Casinghead Gas Cond	lensate	_
If an	change of ownership give name d address of previous owner	Cordova Resources Inc	5501 LBJ, #900 Da1	
			, 5501 LD0, #900 Dai	las. TX 75240
	ESCRIPTION OF WELL AND	LEASE		
	_Jamison .	Well No. Pool Name, Including 3 Langlie-Mattix		Lease No.
	ocation		7-Rivers Queen State, Fed	eral or Fee Fee
	Unit Letter A ; go	DFeel From TheNorth_L	ing and 990 Fact Fac	m TheEast
	1 /ma - / facture		r ee(/ ro	m the Last
L	Line of Section 21 To	ownship 245 Range	<u>37Е , ммрм, Lea</u>	County
. <u>De</u>	SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	ante of Authorized Transporter of Of	i 🕎 of Condensate 🗍	Address (Give address to which app	proved copy of this form is to be sent)
N	Texas-New Mexico Pip	eline Company Tsinghead Gas 😰 or Dry Gas 🗍	P.O. Box 2528 Hobb	s. New Mexico 88240 proved copy of this form is to be sent)
	El Paso Natural Gas.			•
	well produces oil or liquids,	Unit Sec. Twp. Fige,		aso, TX 79900
L	ve location of tanks.	<u>H</u> 21 24S 37E	Yes	July 1939
	his production is commingled with MPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Ĩ		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completi			Judy Duck Joanne Hesty, Dill, Hesty,
Da	te Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Ele	ovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	
				Tubing Depth
Pe	rforations			Depth Casing Shoe
	······································	TURING CASING AN		
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
				SACKS CEMENT
 				
	· · · · · · · · · · · · · · · · · · ·			
TE	ST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	let recovery of total volume of total at	l and must be equal to or exceed top allo
OII	• WELL • First New Oil Run To Tanks	able for this de	pin or de jor juil 24 hours)	
	e ringt New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Lor	ngih of Tesi	Tubing Preseure	Casing Pressure	Choke Size
Act	ual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
I		I	[
	S WELL		· .	
Act	ual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Tea	iling Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
			Casing Pressure (Shut-in).	Choke Size
CER	TIFICATE OF COMPLIANC	CE	OIL CONSERV	
I hereby certify that the rules and regulations of the Oli Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION APPROVED JAN 20 1984	
				Den
~/e	206 D. Anfin	Bob D. Griffin		
(Signature) District Manager (Title)			well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all	
(Date)			well name or number, or transporter, or other such change of conditie	

 RECEIVED MAN 1984