## NEW MEXICO OIL CONSERVATION COMM SION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON Results	x
OF PLUGGING WELL	OPERATION	(Other) of River Frac	

July	22,	195 <b>7</b>	
(Date)	••••••		

Jal, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

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(Company or Operator)	ny		JAE Knight	
Frac Job by Dowell (Contractor)			(*	. 99
(Contractor)	•••••••••••••••••••••••••••••••••••••••	, wen wo		<sup>1</sup> /4 of Sec,
T. 24-S, R. 37-E, NMPM., Langl	ie Mattix	Pool, .	Lea	County
The Dates of this work were as folows:				County.
Notice of intention to do the work (was) (	() submitted on For	m C-102 on	May 31,	10 57
			(Cross out incorrect words)	, 19,

and approval of the proposed plan (was) (\*\*\*\*\*\*\*\*\*) obtained.

**n** .

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

6-7-57 - River Fraced well with 70,000 gallons of water and 70,000 lbs. 20/40 sand W/105,000 gallons of W-171 Service Chemical. Loaded hole breakdown 120 bbls. Treating fluid 1680 bbls. Flush 700 bbls. Frac rate including sand 47.3 B.P.M. Flush rate 43.B.P.M. Maximum treating pressure 1350 P.S.I. Minimum treating pressure 1000 P.S.I. Average rate 46.3 B.P.M. Total pumping time 14 hrs. Total fluid 2500 bbls. water. Shut in pressure 650 P.S.I. On vaccume in 30 min. Shut in pressure 36 hrs. 85 lbs. Bailed saturated frac sand to 3465'. Average production before Frac - 5.50 bbls. per day. GOR Test 6-17-57 - 19.31 bbls. oil, 8.27 bbls. water,

Witnessed by		
(Name)	(Company)	(Title)
Approved: OIL CONSERVATION COMMISSION	I hereby certify that the informat to the best of my knowledge. Name. Position <b>Division Superin</b>	ion given above is true and complete
		s Natural Gas Company
(Title) (Date)	Address Box 168	Jal, New Mexico