Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	Т	OTRAN	ISPO	RT OIL	AND NA	ATURAL G					
Operator							We	I API No.			
HARKEY ENERGY, IN	<u>C.</u>										
1207 S. KENNETH	MONA	HANS,	TEXAS	3 797	56						
Reason(s) for Filing (Check proper box)				_	Ot	ther (Please expl	lain)				
New Well		Change in T	ransport Dry Gas					+			
Recompletion	Oil Casinghead		ondens								
If abongs of operator give name					511 16	th STREE	m emp	400	DENVER, C	0 80202	
and address of previous operator BOR	RDEAUX P	ETROLE	UM,	INC.	211 16	OUN SIKEE	I, SIE	. 400	DENVER, C	,0 00202	
II. DESCRIPTION OF WELL											
Lease Name Knight	'	Well No. F	ool Nar Lanc	me, Includii 71 i e Mi	ng Formation attix 7	ı Rvs Quee:		id of Lease ie, Federal or l		ease No.	
Location			Dany	9110 71	accir ,	Tivo guee.					
Unit LetterL,	: 1980	F	eet From	m The	outh Li	ine and66	0	Feet From Th	e <u>West</u>	Line	
Section 22 Township	248		Range	37E	,]	NMPM, L	ea			County	
III. DESIGNATION OF TRAN	SPORTEF	OF OIL	AND	NATUI	RAL GAS	3					
Name of Authorized Transporter of Oil		or Condensa				ive address to w	hich approv	ed copy of this	s form is to be se	ent)	
Pride Pipeline Compa	ny			J	P.O. Drawer 2948 Midland, Texas 79702						
Name of Authorized Transporter of Casing	head Gas		or Dry C	3as	Address (G	ive address to w	hich approv	ed copy of this	s form is to be se	:nt)	
If well produces oil or liquids, give location of tanks.					Is gas actua	actually connected? When ?					
If this production is commingled with that f	 			· · · · · · · · · · · · · · · · · · ·	L	mber:	· · · · · · · · · · · · · · · · · · ·				
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	l Workover	Deepen	Plug Bac	k Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
·											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing D	Tubing Depth		
Perforations								Depth Car	Depth Casing Shoe		
TUBING, CASING AND					CEMENT	TNG RECOR	SD.				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		

V. TEST DATA AND REQUES	T FOR A	LLOWAI	BLE								
OIL WELL (Test must be after re	,		load oil	l and musi		····			e for full 24 hou	rs.)	
Date First New Oil Run To Tank	To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pres	sure		Choke Siz	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCI	Gas- MCF		
GAS WELL	<u>I</u>				<u> </u>		·····			J	
Actual Prod. Test - MCF/D	Length of Te	est			Bbis. Conde	ensate/MMCF		Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Siz	Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	СОМРІ	LANG	CE							
I hereby certify that the rules and regula				-		OIL CON	NSER	VATION	DIVISIO	N	
Division have been complied with and t	hat the inform	ation given						1.412	· ·		
is true and complete to the best of my k	1 0	oenel.			Dat	e Approve	ed	SAUL '	· ·		
Wendell n. H	'arkeu										
Signature	7				By₋			SY SERRY CONTROLS	#XXXXXIII		
Wendell N. Harkey Printed Name	Pre	sident	itle						J14	•	
	5/943-74		ıuc		Title	9					
Date	 	Teleph	one No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.