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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mc Culloch Oil Corporation	8. Farm or Lease Name Arco-Jamison
3. Address of Operator 501 Wall Towers East, Midland, Texas, 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Fowler (Upper Yeso)
15. Elevation (Show whether DF, RT, GR, etc.) 3257' Ground Level	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was cleaned out to a total depth of 2190' where it is believed the bit had left the 8 5/8" OD casing through one of several nitro shot holes made while salvaging the casing during abandonment in 1953. The re-entry attempt was abandoned as of 2-29-72 and the well was plugged as follows on that date:

Plugs set with drill pipe:

75 sacks of cement, 1884-1784'
80 sacks of cement, 329- 279'
10 sacks in top of 13 3/8" OD surface casing

A 4" OD casing dry hole marker was placed in top of the 13 3/8" OD surface casing with more than 4' above ground level.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Nathan E. Clegg TITLE OIL & GAS INSPECTOR DATE AUG 9 1972

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MAR 8 1972

OIL CONSERVATION COMM.
HOBBS, N. M.