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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER RE-ENTRY SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Arco-Jamison	
2. Name of Operator McCulloch Oil Corporation		9. Well No. 1	
3. Address of Operator 501 Wall Towers East, Midland, Texas 79701		10. Field and Pool, or Wildcat FOWLER (UPPER YESO)	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>554'</u> FEET FROM THE <u>North</u> LINE AND <u>766'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>24-S</u> RGE. <u>37-E</u> NMPM		12. County LEA	
19. Proposed Depth PBD 6400'		19A. Formation Blinebry	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3257' Ground Level	
21A. Kind & Status Plug. Bond *		21B. Drilling Contractor	
22. Approx. Date Work will start Immediately			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
CASING ALREADY IN HOLE:					
Surface Pipe	13 3/8" OD	36	329'	365	Circ.
Intermediate	8 5/8" OD	32-24	3850'	1000	1900'

CASING TO BE RUN AS PRODUCTION CASING:

7 7/8" 5 1/2" OD 15.5 6400 400 Class C 2500'

The subject well was drilled as Sinclair Oil & Gas Company's Robert Jamison Well No. 4. The well was spudded 1-14-53 and plugged 5-11-53. The well was drilled to a total depth of 10,800' to the Ellenburger formation where it was found dry. The well was plugged back to the Queen formation and perforated in 8 5/8" OD casing between the interval 3440-3480' and 3500-3520'. The well tested dry and the well was plugged by filling the hole with heavy mud, shooting off the 8 5/5" OD casing at 1876' and capping the well with 15 sacks of cement at the surface.

It is our plan to drill out the surface plug, re-enter the 8 5/8" OD casing, drill out the plug at 3695' and clean out the hole to 6400'. A cement plug will be set at 6400' and 5 1/2" OD casing run from surface to 6350'. Sufficient cement will be run to bring the top of cement back to the top of the Yates formation. The well will be perforated and completed in the Blinebry formation in the above designated field.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Dist. Mgr. Date 2/23/72

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAR 14 1972

CONDITIONS OF APPROVAL, IF ANY:

* Blanket Plugging & Indemnity Bond - \$10,000 -
Bond 5811690 issued 2-23-72 by Fidelity and Deposit Co. of Maryland, Baltimore, Maryland is being circulated for signatures & will be filed as soon as properly executed.

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OIL CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

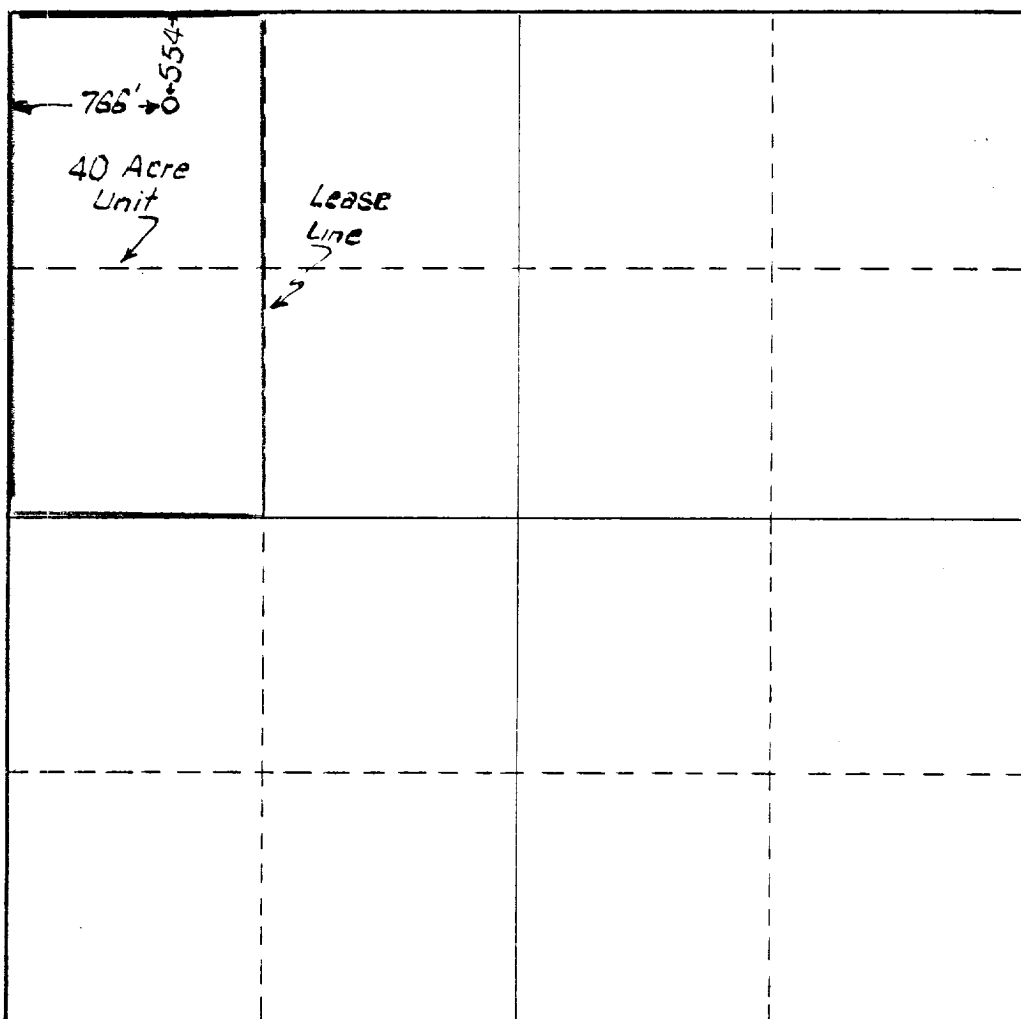
Operator McCulloch Oil Corporation		Lease Arco-Jamison		Well No. 1
Unit Letter D	Section 22	Township 24-S	Range 37-E	County Lea
Actual Footage Location of Well: 554 feet from the North line and 766' feet from the West line of the section				
Ground Level Elev: 3257	Producing Formation Blinebry	Pool Fowler (Upper Yeso)	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

NA ☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Earl R. Bruno
Name (Earl R. Bruno)

District Manager

Position

McCulloch Oil Corporation

Company

February 23, 1972

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

12-29-53 by Glenn Staley

Date Surveyed

RE-ENTRY OF PREVIOUSLY

APPROVED LOCATION
and/or Land Surveyor

Certificate No.



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OIL CONSERVATION COMM.
HOBBS, N. M.