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LAND OFFICE		1	1	
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OFFICE				
Operator				

NEW MEXICO OIL CONSERVATION COMMISSION

	FILE	REQUES	REQUEST FOR ALLOWABLE Supermedes Old C-104 and C		
	U.S.G.S.	AUTHORIZATION TO T	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE				
	TRANSPORTER GAS			•	
	OPERATOR			•	
1	PRORATION OFFICE Operator				
	Clyde Petroleum,				
	P.O. Box 1666 - 1 Reason(s) for filing (Check proper	.826 West Walker	Breckenridge, TX 7602	24-1666	
	New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion V	OII Dry	Gas 🔲	`	
:	Change in Ownership X		densate		
	If change of ownership give name and address of previous owner	cordova Resources, Inc.	. 5501 LBJ, #900 N	a ¹ las, TX 75240	
II.	DESCRIPTION OF WELL AN	SCRIPTION OF WELL AND LEASE ase Name Well No. Pool Name, Including Formation Kind of Lease			
	Jamison 2 Langlio-Mattix 7 Divons Over State Federal or Fee				
	Location	.1			
	Unit Letter ; 3	30 Feet From The South	ine and 330 Feet F	rom The West	
,		Fownship 24S Range	37Е , ммрм,	Lea County	
III.	Name of Authorized Transporter of	RTER OF OIL AND NATURAL G	AS		
	Texas-New Mexico	Texas-New Mexico Pipeline Company			
	Name of Authorized Transporter of C El Paso Natural G	Caeinghead Gae X or Dry Gas	P.O. Box 2528 Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)		
	If well produces oil or liquide.	Unit Sec. Twp. Pge.	P.O. Box 1492 El	Paso TX 79900	
	give location of tanks.	H 21 24S 37E	,	July 1939	
IV.	COMPLETION DATA	with that from any other lease or pool			
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TURING CASING AN		D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT .	
				· ·	
, l					
٧.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this d	ifter recovery of total volume of load (epth or be for full 24 hours)	oil and must be equal to or exceed top allo	
-	Date First New Oil Run To Tanks	Date of Test			
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				CHOK SIZE	
	Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gae-MCF	
١.					
г	GAS WELL Actual Frod, Test-MCF/D				
l	Mordat Fron, 1881-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
İ	Tenting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in).	Choke Size	
L I. (CERTIFICATE OF COMPLIAN	CF			
	COME DIAM	CE .		ATION COMMISSION	
1	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JAN 20 1984 , 19		
•	Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY	ALLER BY TEADY CSYTON	
			ORIGINAL SIGNED BY JERRY SEXTON TITLEDISTRICT SUPERVISOR		
	Bis s		,	compliance with RULE 1104.	
Z	Tob S. Briffen (Sten	Bob D. Griffin	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation		
	Distric	t Manager	tests taken on the well in acc	ordance with MULE 111.	
	(Ti		All sections of this form meble on new and recompleted v	numt be filled out completely for all.	
	1/6/84 (De	ite)	Fill out only Sections 1, well name or number, or transpo	II, III, and VI for changes of own	
	•		well name or number, or transporter, or other such change of condition		

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JAN 1 2 1984

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