

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X FWL, Unit K
AT TOP PROD. INTERVAL: Sec 22, T-24-S, R-37-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE
NM-036249

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cortland Myers Unit

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-24-37

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3256' DF

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 14 1983

OIL & GAS

MINERALS MGMT. SERVICE
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give depth, orientation and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 1-10-83. Pulled rods, pump, and tubing. Tagged top of liner at 3436'. Ran tubing, drill collars, jars, bumper sub, and spear. Recovered 85 ft. of 5-1/2" casing. Foamed up hole at 2779'. Tagged fish at 3518'. Cleaned out casing to 3561.8' and circ. hole clean. Tagged top of liner at 3518'. Spotted 150 bbl LCM. Tagged up at 3542' and cleaned out 10 ft. of fill. Drilled 9 ft. to 3561'. Pulled out of hole. Unable to get back into 9 ft. of new hole. Ran seating nipple and 2-3/8" tubing, with seating nipple at 3442'. Ran rods and pump. Pump tested for 240 hr. and pumped 1214 BLW, 498 BW, and 583 MCF. Moved in service unit 2-16-83. Pulled pump + fished parted rods. Re-ran rods and pump. Moved out service unit 2-17-83. Pump tested for 288 hr. and pumped 49 BO, 1704 BW, and 204 MCF. Last 24 hr. pumped 6 BO, 93 BW, and 17 MCFD. Returned well to production.

0+4-BLM,R 1-HOU 1-W.Stafford, HOU 1-NMOCD,H 1-SUSP 1-CLF
Subsurface Safety Valve: Manu. and Type Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Gorman TITLE Ast. Adm. Analyst DATE 3-10-83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 1 1983

RECEIVED

JUL 6 1983

G.C.C.
HOBBS OFFICE